NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES A: 01

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by Che	cking Below		
NOTICE OF INTENTION O CHANGE PLANS	Notice of Intention to Temporarily Abandon Well		OTICE OF INTENTION O DRILL DEEPER	
OTICE OF INTENTION O PLUG WELL	Notice of Intention to Plug Back		OTICE OF INTENTION O SET LINER	
Notice of Intention o Squeeze	Notice of Intention to Acidize		OTICE OF INTENTION O SHOOT (Nitro)	
otice of Intention OGUN Perforate	Notice of Intention (Other)		OTICE OF INTENTION	
OIL CONSERVATION COMMISS ANTA FE, NEW MEXICO	SION		April 12, 1955 (Date)	
entlemen:				
Following is a Notice of Intent	ion to do certain work as described below at	the Hule	ia A. Tormsend a/c]	.
Hemble Vil & Refinis	ng Company	W	ell No	D
	9 , T. 16-S , R. 35-E	,NMPM.,	Townsend-Wolfcamp	Pc
Les	County.			
·	OLLOW INSTRUCTIONS IN THE RULI		•	ted
The objective of this vintervals from 10366 to pallons of acid using t	work is to increase oil produ • 10404, 10426 to 10432, and the fellowing procedure:	etion by	treating the perfore	ited)0
the objective of this vintervals from 10386 to pallons of acid using to the last of the la	work is to increase oil produ • 10404, 10426 to 10432, and the fellowing procedure: rig up smabbing unit, ing section with 1,500 gallon seary and test, and,	ction by 1 10442 to 1	treating the perfore	ated 00
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