00	f New Mexico	Form C-103
District I Energy, Mineral	s and Natural Resources	Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II		30 - 025 - 02765
811 South First, Artesia, NM 87210 OIL CONSER	VATION DIVISION	5. Indicate Type of Lease
1000 Pio Prozos Pd. Artes NM 97410	South Pacheco	STATE T FEE
District IV Santa J	Fe., NM 87505	6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Name:
PROPOSALS.)		Hulda A. Townsend
1. Type of Well:		Huida A. Townsend
	vater disposal well	8. Well No.
2. Name of Operator Nadel and Gussman Permian, L.L.C.		6. Well No.
3. Address of Operator		9. Pool name or Wildcat
601 N Marienfeld, Suite 508, Midland, Texas	79701	SWD Wolfcamp (#96135)
4. Well Location		
Unit Letter <u>G</u> : <u>1980</u> feet from the	North line and	1980 feet from the East line
Section 9 Township 16S	Range 35E	NMPM Lea County
10. Elevation (Show	whether DR, RKB, RT, GR,	etc.)
4014' GL		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDO		
TEMPORARILY ABANDON 🔲 CHANGE PLANS		
PULL OR ALTER CASING DIMULTIPLE	CASING TEST	
COMPLETION	CEMENT JOB	
		IIT test, reset injection packer
OTHER:		· · ·
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.		
of starting any proposed work). See Role 1105.		
03/22/00 Attempted to pressure test well. Failed NMOCD MIT test.		
03/24/00 RU pulling unit. Pull packer and tubing. Pull up to 9251' and set. Load annulus.		
03/25/00 Test casing – no test. Pull up to 7359' and retest – OK. POW w/ packer and tubing		
03/27/00TIH w/ RBP, packer and workstring. Tag at 10108'. Set RBP @10073' and packer @ 10010'.03/28/00Pump water down tubing - on vac. Raised RBP to 10010' and PKR to 9950'. Pumped water down tubing - on vac.		
Attempt to raise RBP. Can't catch w/ packer. POH.		
03/29/00 TOH. Pick up new packer. Set PKR at 7359'. Load annulus and tested casing – OK. Reset packer at 8515'. Tested OK.		
Reset packer at 9532'. Tested OK. Release PKR, catch RBP and POH.		
03/30/00 RIH w/ PKR and tubing. Isolated leak in casing at 9869'. Pull up 2', reset PKR and test casing at 300 psi for 30		
minutes – OK. Pull packer, POH and lay down workstring. 04/03/00 TIH w/ coated tubing and injection packer. Load annulus- would not hold. Packer not setting completely.		
04/04/00 POH w/ 10 stands- would not set. POH w/ packer, function test and send in for repairs.		
04/05/00 TIH w/ IPC coated 2-3/8" tubing and injection packer. Set at 9696', load annulus and test to 560 psi for 15 min. – OK.		
Test witnessed and approved by Johnny Robinson w/ NMOCD. Verbal approval from David Catanach for higher		
packer setting. RDMO service unit. Resumed injection in Wolfcamp perfs 10201' - 10359'. SWD Order R-3464		
Thereby partify that the information share is true and some late to the last of some late 1.1.1.1.1.1.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE MALA	TITLE _Operations	Engineer DATE <u>7-6-00</u>
Type or print name Robert McNaughton Telephone No. 915 - 682 - 4429		
(This space for State use)		

 J
 (This space for State use)

 Conditions of approval, if any:

TITLE

u)

NADEL AND GUSSMAN PERMIAN



4/6/00