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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company HUMBLE OIL & REFINING COMPANY				Address Box 2100, Hobbs, New Mexico 88240			
Lease Hulda A. Townsend A/C 2	Well No. 6	Unit Letter "G"	Section 9	Township T-16-S	Range R-35-E		
Date Work Performed 7-30, 8-17-64	Pool Townsend wolfcamp			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. moved in contract unit and rigged up. 2. Pulled tubing. 3. Ran radio-active tracer survey. All fluid went into bottom perforations at 10,359'. No channel indicated. 4. Ran tubing with Baker model "R" packer. Set packer at 10,074'. 5. Acidized perforations (10,201, 10,202, 10,204, 10,225, 10,227, 10,232, 10,342, 10,343, 10,344 and 10,359) with 5000 gallons N.E. retarded acid with an average injection rate of 1.4 BPM. Maximum pressure 2300#. Minimum pressure 1400#. Job by Halliburton. 6. Pulled tubing and packer. 7. Re-ran tubing, rods and pump. 8. Put well to pumping. 9. Testing. 10. Well recompleted as a pumping oil well. Successful.

Witnessed by J. C. Sherrill	Position Field Superintendent	Company HUMBLE OIL & REFINING COMPANY
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

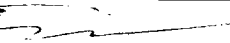
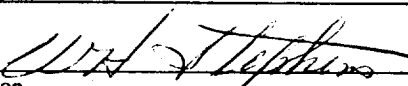
D F Elev. 4029	T D 10,570	P B T D 10,409	Producing Interval 10,201-10,359	Completion Date 6-28-54
Tubing Diameter 2-3/8"	Tubing Depth 10,196	Oil String Diameter 5-1/2"	Oil String Depth 10,569	
Perforated Interval(s) 10,201, 10,202, 10,204, 10,225, 10,227, 10,232, 10,342, 10,343, 10,344, 10,359.				
Open Hole Interval -		Producing Formation(s) Wolfcamp		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7-27-64	12	-	-	-	-
After Workover	8-17-64	24	39	-	1625	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position Agent
Date	Company HUMBLE OIL & REFINING COMPANY