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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>HUMBLE OIL &amp; REFINING COMPANY</b>				Address <b>Box 2100, Hobbs, New Mexico 88240</b>			
Lease <b>mulda A. Townsend A/C 2</b>	Well No. <b>6</b>	Unit Letter <b>"G"</b>	Section <b>9</b>	Township <b>T-16-S</b>	Range <b>R-35-E</b>		
Date Work Performed <b>7-10-64</b>	Pool <b>Townsend wolfcamp</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Moved in contract unit and rigged up. 2. Pulled pump, rods and tubing. 3. Set CI bridge plug at 10,409' with a one sack cement cap. 4. Loaded casing with water. 5. Ran Gamma Ray-Neutron log from 10,409 to 4600'. 6. Ran tubing. 7. Spotted 500 gals Halliburton 10% MCA acid on bottom. 8. Pulled tbg. 9. Perf. 5-1/2" casing at 10,201, 10,202, 10,204, 10,225, 10,227, 10,232, 10,342, 10,343, 10,344 and 10,359 with one radioactive jet shot per depth, selective fire. 10. Ran tbg. 11. Pumped acid back up tubing. 12. Pumped acid through above perforations. Shut in well. 13. Swabbed well. 14. Testing. well died. 15. Acidized the above perforations with 2000 gals 15% N.E. acid with an average injection rate of 21 GPM. Maximum pressure 3900#. Minimum pressure 3100#. Job by Halliburton. 16. Swabbed. well started flowing. 17. Testing. 18. Well recompleted as a flowing oil well. Successful.

Witnessed by <b>J. C. Sherrill</b>	Position <b>Field Superintendent</b>	Company <b>HUMBLE OIL &amp; REFINING COMPANY</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY


#### ORIGINAL WELL DATA

D F Elev. <b>4029</b>	T D <b>10570</b>	P B T D <b>10568</b>	Producing Interval <b>10464-10530</b>	Completion Date <b>6-28-54</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>10,196</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>10,569</b>	
Perforated Interval(s) <b>10,464-10,506, 10516-10,530</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>wolfcamp</b>		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>5-28-64</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>TSTM</b>	<b>-</b>
After Workover	<b>7-17-64</b>	<b>90</b>	<b>211</b>	<b>30</b>	<b>2344</b>	<b>-</b>

### OIL CONSERVATION COMMISSION

Approved by 	Name <b>J. C. Sherrill</b>
Title	Position <b>Agent</b>
Date	Company <b>HUMBLE OIL &amp; REFINING COMPANY</b>

I hereby certify that the information given above is true and complete to the best of my knowledge.