

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator EXXON CORPORATION		5. State Oil & Gas Lease No.
3. Address of Operator Box 1600, MIDLAND, TEXAS 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>9</u> TOWNSHIP <u>16-S</u> RANGE <u>35-E</u> NMPM.		8. Farm or Lease Name H.A. TOWNSENDALEX
		9. Well No. 7
		10. Field and Pool, or Wildcat TOWNSEND WOLF CAMP
15. Elevation (Show whether DF, RT, GR, etc.) 4024		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. SET CMT RETAINER AT 7050' AND SQUEEZE W/450SX CLH" CMT.
2. STING OUT OF RETAINER AND SPOT A 20-SX PLUG ACROSS 758" CSG SHOEL (FROM 4650-4550).
3. RUN FREEDPOINTS. CUT AND PULL 5H" CSG (AT 3110'±), AND 758" CSG (AT 1670'±).
4. RIM W/ OPEN ENDED TUBING TO 3160'± (OR 50' BELOW 5H" CSG CWT) AND CIRCULATE HOLE FULL OF 10PPG BRINE WITH 25SX SALT GEL PER 100 BBL.
5. SPOT 30SX PLUG 3160-3060 (5H" CSG CWT), SPOT 80SX PLUG 1950-1600' (758" CSG CWT) SPOT 70SX PLUG 500-400' (10 3/4" CSG SHOEL), SPOT 10SX PLUG AT SURFACE.
6. INSTALL DRY HOLE MARKER AS REQUIRED BY NMOCC.

Tag stab plugs at 5 1/2' & 7 1/2'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Lowe TITLE SR. ADMIN. DATE 10-21-83

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE OCT 26 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 25 1983
C.C.D.
HOBBS OFFICE