

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SALE PRICE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No. ---</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>7. Unit Agreement Name ---</p>
<p>2. Name of Operator Exxon Corporation</p>		<p>8. Farm or Lease Name H.A. Townsend</p>
<p>3. Address of Operator Box 1600, Midland, Texas 79702</p>		<p>9. Well No. 7</p>
<p>4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>16-S</u> RANGE <u>37-E</u> N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat Townsend-Wolfcamp</p>
<p>15. Elevation (Show whether D.F., KXXKXXK) 4024</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <u>Plug back and acidize</u> <input checked="" type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and pump.
2. Attempt to unseat packer.
If cannot be unseated proceed with Step 3.
If unseated proceed to Step 5.
3. Run string shot and back off 2" tubing at 10,000'±. (Top of 1" should be near 10,075'.) Pull tubing from hole.
4. Run jars and approximately 6 drill collars on 2-7/8" workover string. Attempt to jar and rotate packer loose. Pull packer from hole.
5. Rerun production tubing with tubing anchor. Check plug back T.D., raise tubing, and set tubing with seating nipple at 10,500'±. Use 2-7/8" tubing for top 2000' of string.
6. Acidize down tubing with 2,000 gallons 15% NE HCl containing 1 gallon Corexit 7652. Displace acid down tubing with 45 bbls. brine water. Pump 100 bbls. brine down casing.
7. Run combination 1" - 7/8" - 3/4" rod string with 1-1/4" pump and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. L. Clemmer</u>	TITLE <u>Unit Head</u>	DATE <u>3-30-77</u>
APPROVED BY <u>Jerry Sexton</u> <u>Dist. L. Comm.</u>	TITLE _____	DATE <u>APR 4 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

1968 677

OIL CO. OF CALIF.
HOLLYWOOD, CALIF.