I. INT HIBUTION			
, 111 A FE		MEXICO OIL CONSERVATION COMMISSIO. REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 AND Effective 1-1-65	
, : U.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
IN HEPORTER OIL			
GAS			
HIMATION OFFICE			
V-F PETROLEUM :	INC		
	Marienfeld Pl., Midland,		
welt	box) Change in Transporter of:	Other (Please explain) Effective date:	11-1-79
, in Ownership	Oil X Dry Casinghead Gas Conc	Gas	
		densate	
, adress of previous owner			
HIPTION OF WELL AN			
Humble-Townsend	Well No.Pool Name, Including11Townsend (At		Lease No.
. juli	1090 South	660	Woot
; LetterL;;	1980 Feet From The South		The
at Section 9	Township 16-S Range	35-Е , _{NMPM} , Lea	County
	RTER OF OIL AND NATURAL G		
Lantern Petrole		Address (Give address to which approv P. O. Box 2281, Midlan	
Authorized Transporter of C	Casinghear Gas or pry Gas latural La + (Le).	hoaress (Give address to which approv	ed copy of this form is to be sent)
: :-duces cil cr liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Whe	n
	L 9 16-S 35-E	· · · · · · · · · · · · · · · · · · ·	
PLETION DATA	with that from any other lease or pool		
orsignate Type of Complet	tion = (X) Oil Well Gas Well Gas Well	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res'v
<.;;udied	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Cions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tot Cil/Gas Pay	Tubing Depth
ctions			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUEING SIZE	DEPTH SET	SACKS CEMENT
- <u>-</u> , , , , , , , , , , , , , , , , , , ,			
T DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil ar	nd must be equal to or exceed top allow
WFLL irst New Oil Run To Tanks	able for this de Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift;	
c: Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oll-Bris.	Woter-Bola. *	Gas - MCF
	<u> </u>	: 	
FELL Prod. Test-MCF/D	Length of Test	1 Bbla. Condenagte/MMCF	Gravity of Condensate
· ····································			
e Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
TIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION COMMISSION
rby certify that the rules and regulations of the Oil Conservation		APPROVED NUV	<u>8 1979 , 19</u>
	with and that the information given e best of my knowledge and belief.	EYOrig. Signed	
		Jerry Sexton TITLE Dist 1, Supr.	
1.4.11.	Q	This form is to be filed in con	•
(Signature)		well, this form must be accompanie	
		All sections of this form must be filled out completely for allow-	
10-29-79		able on new and recompleted wells	t .
V. F. Vasicek, President		 well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II. III and VI for changes of owner well name or number, or transporter or other such change of condition 	

RECEVED NOV-11979 Q.C.D. HOBBS, OFFICE

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