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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-  
Effective 1-1-65

Operator  
V-F Petroleum Inc.

Address  
1212 Vaughn Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Change name of Operator from ~~V-F Petroleum~~ to V-F Petroleum Inc.

If change of ownership give name and address of previous owner V. F. Vasicek and J. M. Fullinwider dba V-F Petroleum

II. DESCRIPTION OF WELL AND LEASE

Lease Name Humble-Townsend	Well No. 1	Pool Name, Including Formation Townsend (Atoka-Morrow)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L, 1980 Feet From The South Line and 660 Feet From The West Line of Section 9 Township 16-S Range 35-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1142, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northern Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 401 Wall Towers West, Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 9	Twp. 16-S	Rge. 35-E	Is gas actually connected? Yes	When March 14, 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X			X			X
Date Spudded 9-10-71	Date Compl. Ready to Prod. 10-22-71		Total Depth 11,850		P.B.T.D. 11,845			
Elevations (DF, RKB, RT, GR, etc.) 4023 RKB	Name of Producing Formation Atoka		Top Oil/Gas Pay 11,800'		Tubing Depth 10,050'			
Perforations 11,800-11,810'					Depth Casing Shoe 11,845'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	11-3/4"	439.0	375
11	8-5/8"	4,700.0	2200
7-7/8"	5-1/2"	10,585.0	940
4-3/4"	4"	11,845.0	100

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

OIL CONSERVATION COMMISSION

APPROVED 000 26 1972, 19

Orig. Signed by  
BY Joe D. Ramsey  
Dist. I. Supv.

TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

J. M. Fullinwider Vice President

October 2, 1972

(Date)

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C. 1372

OIL CONSERVATION COMM.  
HOLLO, W. M.