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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator V-F Petroleum	8. Farm or Lease Name Humble Townsend
3. Address of Operator 1212 Vaughn Building, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 South 660 FEET FROM THE LINE AND FEET FROM West 9 16-S 35-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4023 RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Re-entry, deepen and completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled surface plug and cleaned hole out to 5-1/2" casing stub @ 3026'. Washed over 38' of 5-1/2" casing.
2. Ran 3024' of 5-1/2" casing latching on to 5-1/2" stub and cemented with 150 sx. Tested casing, cement, to 3000 psi for 30 min. No drop in pressure.
3. Cleaned out 5-1/2" casing to 10,528' and squeezed old perforations 10,401-10,426 with 100 sx to 4000 psi.
4. Drilled out to original TD of 10,585 and made new 4-3/4" hole to 11,850'.
5. Ran 1501.34' of 4" flush joint liner. Top of liner @ 10,342'. PBTD 11,845'. Cemented liner with 100 sx. Drilled out plugs and tested liner to 3000 psi for 30 min. No drop in pressure.
6. Perforated liner from 11,800 to 11,810' with 2 jets/ft.
7. Ran Baker packer on tubing to 10,064'. Bottom of tubing @ 11,714'.
8. Acidized w/750 gals. and swabbed well in.
9. Tested well @ 2350 MCF/day absolute open flow with estimated 30 bbls. condensate per MMCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Co-owner

DATE 1-6-72

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: