Submit 3 Copies to Appropriate District Office		lew Mexico tural Resources Department	Form C-103 Revised 1-1-89
District Office <u>DISTRICT I</u> P.O. Box 1980, Hobba, NM 88240		ATION DIVISION	WELL API NO.
		ox 2088	30-025-02771
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New M	exico 87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410)		6. State Oil & Gas Lease No.
		VA-605	
	TICES AND REPORTS OF		
(FORM	ROPOSALS TO DRILL OR TO D SERVOIR. USE "APPLICATION F I C-101) FOR SUCH PROPOSALS	OR PERMIT	7. Lease Name or Unit Agreement Name
I. Type of Well: Off. GAS WELL [X] WELL [OTHER		Brunson AQK State
2. Name of Operator YATES PETROLEUM CORPO		· · · · · · · · · · · · · · · · · · ·	8. Well No.
Address of Operator			2 O Bool some of Wildow (The second
105 South 4th St., Ar	rtesia. NM 88210		9. Pool name or Wildcar Townsend Permo
I. Well Location			Big Dog Strawn, South Upp Pen
Unit Letter <u>H</u> : <u>1</u>	980 Feet From The North	th Line and 66	50 Feet From The East Line
Section 10	Township 16S	Range 35E whether DF, RKB, RT, GR, etc.)	NMPM Lea County
		4005' GR	<i>\////////////////////////////////////</i>
L. Check	k Appropriate Box to Indi		Penort or Other Data
	NTENTION TO:		SEQUENT REPORT OF:
	TENTION TO.	501	
	PLUG AND ABANDON		
ERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS		
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