

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-02771

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
VA-605

7. Lease Name or Unit Agreement Name

Brunson AQK State

8. Well No.

2

9. Pool name or Wildcat Townsend Perma  
Big Dog Strawn, South Upper  
Pen

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 10 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4005' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-21-2000 - Finished TIH with tubing to 11466'. Pumped 15 sacks of Class H Neat cement. Pulled up to 11280'. Reversed out 2 sacks cement. Pulled 15 stands. Shut down.  
3-22-2000 - TIH with 15 stands. Tagged cement plug at 11280'. TOOH with tubing & laid down 1-1/2" tubing.  
3-23-2000 - TIH with PBR, 2-7/8" P110 10' sub, 2.25" F nipple, Arrowset packer, 326 joints tubing, 2 sub and 1 joint tubing. Sting in with PBR at 10506'. Set packer at 10478'. Tested PBR to 2000 psi. Picked up 2' and tested to 4000 psi. Nippled down BOP and nipped up tree. Tested annulus to 2500 psi. Swabbed well down to 9400'. Rigged up wireline. TIH with 2-1/8" Enerjet guns and perforated 10876-10908' w/56 .32" holes as follows: 10876-10884' and 10890-10908' (2 SPF - Cisco). TOOH with enerjet guns and rigged down wireline. Swabbed. Shut well in.  
3-24-2000 - Rigged up treesaver. Acidized perforations 10876-10908' (Cisco) with 2500 gallons 15% iron control HCL acid & ball sealers. Swabbed & flow tested. Shut well in.  
~~3-25-27-2000 - Flow tested. Shut well in. Released well to production department.~~

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 28, 2000

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 21 2001

CONDITIONS OF APPROVAL, IF ANY:

