

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02771
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-605
7. Lease Name or Unit Agreement Name Brunson AQK State
8. Well No. 2
9. Pool name or Wildcat Big Dog Strawn, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4005' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-7-2000 - Cleaned location. Moved in and rigged up pulling unit. Nippled up BOP. TIH with bit, drill collars and tubing. Tagged cement at 10320'. Shut well in.
3-8-2000 - Tagged cement at 10320'. Rigged up reverse unit. Started drilling out cement and cleaned out to top of liner top at 10502'. Circulated hole clean. Shut down due to high winds.
3-9-2000 - Tested liner top to 2000# for 15 minutes, OK. POOH with 4-3/4" bit. TIH with 2-3/4" bit an d1200' of 1-1/2" N-80 tubing, crossover and 2-7/8" tubing. Tagged cement inside liner top at 10502'. Drilled down to 10560' and fell out of cement. Continued in hole with bit and tagged cement at 11385'. NOTE: 207' of cement above float collar. Circulated hole clean. Shut well in for night.
3-10-2000 - Tagged up on cement at 11385'. Started drilling out cement. Cleaned out to 11425'. Started drilling on rubber. Bit quit making hole. POOH. TIH with rock bit (2-3/4") and 1-1/2" tubing. Shut well in for night.
3-11-2000 - Finish TIH and tagged cement at 10426'. Drilled out rubber plug and cement

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 22, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Brunson AQK State #2
Section 10-T16S-R35E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

to 11562'. Circulate hole clean. Shut well in.

3-12-13-2000 - POOH and laid down 2-3/4" bit and 1-1/2" tubing. Shut down for rig repair. TIH with mill to 10502' and polish out setting sleeve in liner top. Tested to 2000# for 15 minutes, OK. Circulate hole clean. Shut down for weekend.

3-14-2000 - Finished POOH with polish mill. Rigged up wireline. TIH with logging tools and ran GR/CBL/CCL log. TOOP of logging tools and rigged down wireline. TIH with Baker PBR recepticle, 1-2-7/8" P-110 sub, 2.25" profile nipple, full bore Arrow set packer with 2.25" profile nipple. Pressure tested sleeve, tubing and casing, OK. Circulated packer fluid and latched up seal assembly. Shut well in for night.

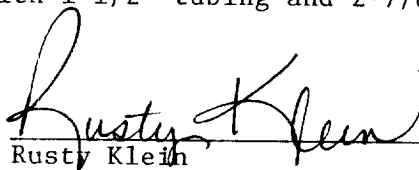
3-15-2000 - Nippled up tree. Swabbed fluid down to 9200'. Rigged up wireline. TIH with 2-1/8" Enerjet strip guns and perforated 11357-114321' w/23 .31" holes as follows: 11357, 60, 65, 66, 67, 68, 80, 81, 82, 83, 84, 89, 90, 97, 98, 11402, 03, 10, 16, 20, 30 & 11431' (1 SPF - Strawn). TOOH with guns and rigged down wireline. Swabbed. Shut well in for night.

3-16-2000 - Acidized perforations 11357-11431' with 2500 gallons 15% iron control HCL acid and ball sealers. Swabbing.

3-17-2000 - Swabbed. Loaded tubing and nipped up BOP. Sting out of sleeve. POOH with PBR recepticle and packer. Shut well in.

3-18-2000 - Rigged up wireline. TIH with 2.75" gauge ring - could not get thru liner top. TOOH with gauge ring. TIH with CIBP to top of liner - would not go thru. TOOH. Rigged down wireline. TIH with polish mill and cleaned out top of liner and cleaned out setting sleeve. POOH. Shut down for night.

3-19-20-2000 - Rigged up wireline. TIH with CIBP - could not get CIBP to go inside of liner. Rigged down wireline. TIH with 1-1/2" tubing and 2-7/8" tubing to 8000'. Shut down due to high winds.


Rusty Klein
Operations Technician
March 22, 2000