Barry Corps    Densy Minerals and Namual Resources Department    Densy Minerals and Namual Resources Department    Densy Minerals and Namual Resources Department      DSTRETT    Dill CONSER VATION DIVISION P.O. Box 2088    Sama Fe, New Mexico 87504-2088    30-025-02771      DOT Down DD, Aneis, NM 88210    Sama Fe, New Mexico 87504-2088    30-025-02771      DOT Down DD, Aneis, NM 88210    Sama Fe, New Mexico 87504-2088    30-025-02771      DOT Down DD, Aneis, NM 88210    Sama Fe, New Mexico 87504-2088    30-025-02771      DOWN DUSE THIS FORM FOR FOROPOSALS TO DHIL OR TO DESPEN OF PUCG BACK TO A DEFENENT RESERVOR. USE APPLICATION OF REPORT    1. Lass Nume or Usid Agreeman Name      1. Type of Weil:    Common    Reservor, USE APPLICATION CONFERENCE    1. Lass Nume or Usid Agreeman Name      1. Type of Weil:    Common    Reservor, USE APPLICATION CONFERENCE    1. Lass Nume or Usid Agreeman Name      1. Type of Weil:    Common    Reservor, USE Array, South    1. Lass Nume or Usid Agreeman Name      1. Type of Weil:    Common    Reservor, South    1. Lass Nume or Usid Agreeman Name      1. Type of Weil:    Common    Reservor, South    1. Lass Nume or Usid Agreeman Name      1. Type of Weil:    Common    Reservor, South    1. Lass Nume		Chair and Marine Marine		-	
P.O. Box 2088  P.O. Box 2088    DYTRETT  Santa Fe, New Mexico 87504-2088    DYTRETT  Santa Test Mexico 87504-2088	Submit 3 Copt to Appropriate    State of New Mexico      District Office    Energy, Minerals and Natural Resources Department				
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SUNDRY NOTICES AND REPORTS ON WELLS    (DO NOT USE THIS FORM FOR PROPORASIS TO PROCESSAND    1. Type of Well:    *****    ****    ************************************				6. State Oil & Gas Lease No.	
Use  Use  OTHER  Brunson AQK State    1  Nume of Operator TATES PETROLEUM CORPORATION  8. Weil No.  2    3. Address of Operator TOTS South 4th St., Artesia, NM 88210  9. Pool same or Wildest  2    4. Weil Achter 4th 2th 2th 2th 2th 2th 2th 2th 2th 2th 2	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
VATES PERCOLLUM CORPORATION  2    Addense of Openator  9. Pool namice or Wildest    105 South 4th St., Artesia, NM 88210  9. Pool namice or Wildest    Usa Letter  H::  1980 Feet From The  North    Lise and  660  Feet From The  Lise    Section  10  Township  165  Barne  35E  NMTM  Lea  County    10.  Township  165  Barne  35E  NMTM  Lea  County    11.  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONNICH ANGE OF ALTERNING CASING    PULLOR ALTER CASING  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONICH ALTERNING CONTECT AND CEMENT JOB    OTHER:  Completed Operations (Clearly state all perison decall, and give perison date, becking estimated date of staring any projected    12. Describe Propead or Completed Operations (Clearly state all perison decall, and give provise unit.  Started drilling out cement and of Lise Plane    132000 - Cleaned location.  Moved in and rigged up pulling unit.  Shut down due to high winde	OE GAS WELL OTHER			Brunson AQK State	
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YATES PETROLEUM CORPORATION Brunson AQK State #2 Section 10-T16S-R35E Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

to 11562'. Circulate hole clean. Shut well in. 3-12-13-2000 - POOH and laid down 2-3/4" bit and 1-1/2" tubing. Shut down for rig repair. TIH with mill to 10502' and polish out setting sleeve in liner top. Tested to 2000# for 15 minutes, OK. Circulate hole clean. Shut down for weekend. 3-14-2000 - Finished POOH with polish mill. Rigged up wireline. TIH with logging tools and ran GR/CBL/CCL log. TOOP of logging tools and rigged down wireline. TIH with Baker PBR recepticle, 1-2-7/8" P-110 sub, 2.25" profile nipple, full bore Arrow set packer with 2.25" profile nipple. Pressure tested sleeve, tubing and casing, OK. Circulated packer fluid and latched up seal assembly. Shut well in for night.

3-15-2000 - Nippled up tree. Swabbed fluid down to 9200'. Rigged up wireline. TIH with 2-1/8" Enerjet strip guns and perforated 11357-114321' w/23 .31" holes as follows: 11357, 60, 65, 66, 67, 68, 80, 81, 82, 83, 84, 89, 90, 97, 98, 11402, 03, 10, 16, 20, 30 & 11431' (1 SPF - Strawn). TOOH with guns and rigged down wireline. Swabbed. Shut well in for night.

3-16-2000 - Acidized perforations 11357-11431' with 2500 gallons 15% iron control HCL acid and ball sealers. Swabbing.

3-17-2000 - Swabbed. Loaded tubing and nippled up BOP. Sting out of sleeve. POOH with PBR recepticle and packer. Shut well in.

3-18-2000 - Rigged up wireline. TIH with 2.75" gauge ring - could not get thru liner top. TOOH with gauge ring. TIH with CIBP to top of liner - would not go thru. TOOH. Rigged down wireline. TIH with polish mill and cleaned out top of liner and cleaned out setting sleeve. POOH. Shut down for night.

3-19-20-2000 - Rigged up wireline. TIH with CIBP - could not get CIBP to go inside of liner. Rigged down wireline. TIH with 1-1/2" tubing and 2-7/8" tubing to 8000'. Shut down due to high winds.

Rusty Kleih

Operations Technician March 22, 2000