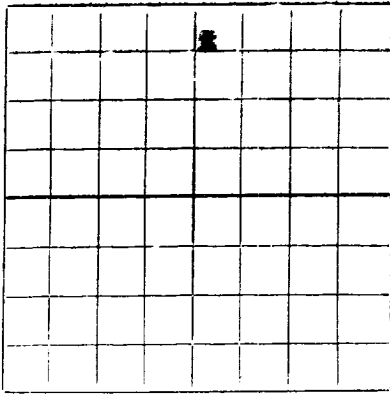


AREA 840 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Drilling Oil and Gas Company (Company or Operator) Lease # 15
Well No. 1, in 1/4 of 1/4 of Sec. 10, T. 14 S., R. 35 E., NMPM.
Tanner-Golfcamp Pool, Lea County.
Well is 660 feet from North line and 1500 feet from East line of Section 10. If State Land the Oil and Gas Lease No. is Unknown.
Drilling Commenced May 5, 1954. Drilling was Completed July 24, 1954.
Name of Drilling Contractor Leo Drilling Company
Address 510 Millmore Building, Tulsa, Oklahoma
Elevation above sea level at Top of Tubing Head 417. The information given is to be kept confidential until Not Confidential, 19.

OIL SANDS OR ZONES

No. 1, from 10516 to 10610 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36	New	351'	Guide			
9-5/8	36	New	461'	Guide			
5-1/2	17	New	10629'	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	359'	655	Barro Plug		
12-1/4	9-5/8	4475'	1st - 550	Barro Plug		
			2nd - 150			
7-7/8	5-1/2	10642'	280	Barro Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gal. 15# regular

Result of Production Stimulation See Reverse Side
Depth Cleaned Out

F O R M OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10642 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 24, 1954

OIL WELL: The production during the first 24 hours was 219.20 barrels of liquid of which 97.9% was oil; % was emulsion; % water; and 1/10% was sediment. A.P.I. Gravity 39.6° API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 6250	T. G. Camp 9390	T. Morrison
T. Drinkard 7650	T.	T. Penn.
T. Tubbs 7380	T.	T.
T. Abo 8000	T.	T.
T. Penn. 10615	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	74	74	Caliche	DST #1: 9767 - 9600			
74	377	303	Red Red	Tool open 60 minutes. Very weak blow, died in 6 minutes. Rec. 30 ft. drilling mud, no show water, oil or gas. SHPP - 25 1 hr. SHPSI 25.			
377	1482	1105	Red Rock - Gyp.	DST #2: 10642 - 10470			
1482	1512	30	Red Red - Anhy.	Tool open 8 hrs. 38 minutes. Strong blow air to surface immediately. Water blanket to surface in 15 minutes, gas to surface in 22 minutes. Cleaned to pits 6 minutes. 5/8" surface choke produced 5.7 cu in 15 minutes. 1/4" choke produced 56.5 cu in 2-3/4 hours. 3/8" surface choke produced 204.3 cu in 5-1/2 hours. Total production 266.5 cu in 8-1/2 hours. Surface flowing pressure 950 to 1040. Deverted out 47.6 cu. Recovered 60' of free oil below TO valve, no water. FHP 2300 to 3155 psi. 1 hour & 40 min. SHPP - 3360 psi.			
1512	1805	293	Anhy. - Gyp.-sand				
1805	1970	165	Anhy. - Gyp.				
1970	3065	1095	Anhy. - Salt				
3065	3370	305	Anhy. Gyp.				
3370	3705	335	Anhy. - Gyp.-Shale				
3705	3971	266	Anhy. - Shale - Salt				
3971	4504	533	Anhy. - Shale				
4504	4633	129	Anhy. - Gyp. - Lime				
4633	10040	5407	Lime				
10040	10221	181	Lime & Chert				
10221	10552	331	Lime & Shale				
10552	10642	90	Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 25, 1954 (Date)

Company or Operator. Stanolind Oil & Gas Co.

Address. Box 68 - Hobbs, New Mexico

Name. Original Signed by RALPH L. HENDRICKSON

Position or Title. Field Superintendent