NO. OF COPIES RECEIVED		Form C-103
		Supersedes Old
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
SANTA FE	MEN MEXICO OIL CONSERVATION COMMISSION	2
FILE	·	5a. Indicate Type of Lease
U.S.G.S.		State Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR	<u>.</u>	0, 51110 511 0 512 21 21 1111
		ammannak
the war wer with rophy for the	RY NOTICES AND REPORTS ON WELLS  OPPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
USE **APPLICAT	ION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
1. OIL GAS GAS		7. One Agreement Name
WELL WELL	OTHER.	8. Farm or Lease Name
2. Name of Operator		STATE AG
AMOCO PRODUCTION COM	PANY	<u> </u>
3. Address of Operator	•	9. Well No.
BOX 367, ANDREWS,	TEXAS 79714	<i>\lambda</i>
4. Location of Well	1	10. Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE NORTH LINE AND 660 FEET FI	IOWNSEND-WOLFCAMI
0411 2211211		
THE EAST LINE, SECTI	ON 10 TOWNSHIP 16-5 RANGE 35-E NM	P.M. (())
THE SECTION		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		LEG (111111111
16. Charle	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
		INT REPORT OF:
NOTICE OF II	NTENTION TO: SUBSEQUE	INT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17 Departies Proposed or Completed O	perations (Clearly state all pertinent details, and give pertinent dates, included	ing estimated date of starting any proposed
work) SEE DIE 5 1103	<u> </u>	_
11/110 ROUNIA (3)	roduction. Found easing leak 3	750-5225
will eliana (gr	councillors. The control of the	, 00 0 .
	,	
Secure of MIZIO	OSV (1505 Class C + 50 SV Class C Prom	Tuming 2 # Salf +
Aguesal N/20	0 Sx (1505. Class C + 50 Sx Class C long	Taining 2+5act+
Squised 4/20	0 Sx (1505. Class C + 50 Sx Class C long	Taining 2+5act+
545and/5x) 7	0 Sx (150s. Class C + 50 Sx Class C lone Teste L 500 psi. Test O.K. Cleane.	Taining 2+5act+
50# 5and/5x) 7	0 Sx (150xClass C + 50 Sx Class C loño Teste L 500 psi. Test O.K. Cleane.	Taining 2#5act+ d out to TD. 1060/.
50# 5and/5x) 7	0 Sx (150xClass C + 50 Sx Class C loño Teste L 500 psi. Test O.K. Cleane.	Taining 2#5act+ d out to TD. 1060/.
Gudyld apu	0 Sx (1505. Class C + 50 Sx Class C long	Taining 2#5act+ d out to TD. 1060/.
54 5and/5x) 7 audused apu Evaluated -	0 Sx (150s.Class C + 50 Sx Class C loño Teste l 500 ps1. Test O.K. Cleane. n hole Dec. 10479-1060/ W/100	Turning 2#5act+ d out to TD. 1060/. 00 gal 15%.
54 5and/5x) 7 audused apu Evaluated -	0 Sx (150s.Class C + 50 Sx Class C loño Teste l 500 ps1. Test O.K. Cleane. n hole Dec. 10479-1060/ W/100	Turning 2#5act+ d out to TD. 1060/. 00 gal 15%.
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54 5and/5x) 7 audused apu Evaluated -	0 Sx (150xClass C + 50 Sx Class C loño Teste L 500 psi. Test O.K. Cleane.	Turning 2#5act+ d out to TD. 1060/. 00 gal 15%.
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54 5and/5x) 7 audused apu Evaluated -	OSx (150sClass C + 50 Sx Class C long Teste & 500 ps. Test O.K. Cleaned on hole Dec. 10479-1060/ W/100 lead, after-Pomp 2 BOX5 BW 2	Turning 2#5act+ d out to TD. 10601. TO gal 15%.
545and/5x) To audicaled apur Evaluated - Presu-well d TD-10,601	OSx (150sClass C + 50 Sx Class C long Teste & 500 ps. Test O.K. Cleaned on hole Dec. 10479-1060/ W/100 lead, after-Pomp 2 BOX5 BW 2	Turning 2#5act+ d out to TD. 10601. TO gal 15%.
545and/5x) To audicated appropriated - Press - well d  TD-10,601  Shi csa 10482x205	OSx (150sClass C + 50 Sx Class C long Texte & 500 ps1. Test O.K. Cleaned on hole Dec. 10479-10601 W/100 Lead, after-Pomp 2 BOX5 BW 2 Cmp- 11-26	Turning 2#5act+ d out to TD. 10601. TO gal 15%.
545and/5x) To audicated appropriated - Press - well d  TD-10,601  Shi csa 10482x205	OSx (150sClass C + 50 Sx Class C long Texte & 500 ps1. Test O.K. Cleaned on hole Dec. 10479-10601 W/100 Lead, after-Pomp 2 BOX5 BW 2 Cmp- 11-26	Turning 2#5act+ d out to TD. 10601. TO gal 15%.
545and/5x) To audicaled apur Evaluated - Presu-well d TD-10,601	OSx (150sClass C + 50 Sx Class C long Texte & 500 ps1. Test O.K. Cleaned on hole Dec. 10479-10601 W/100 Lead, after-Pomp 2 BOX5 BW 2 Cmp- 11-26	Turning 2#5act+ d out to TD. 10601. TO gal 15%.
545and/5x) 7 acade la apri Evaluated - Presu - well d TD-10,601 51; " (SA 10482×2005) OH - 10,479-10,60	0 Sx (150xClass C + 50 Sx Class C long Teste & 500 ps1. Test O.K. Cleaned on hole Dec. 10479-10601 W/100 lead, after-Pmp 2 BOX5 BW 2 Cmp- 11-26	Turning 2#5act+ d out to TD. 10601. TO gal 15%.
545and/5x) 7 acade la apri Evaluated - Presu - well d TD-10,601 51; " (SA 10482×2005) OH - 10,479-10,60	OSx (150sClass C + 50 Sx Class C long Texte & 500 ps1. Test O.K. Cleaned on hole Dec. 10479-10601 W/100 Lead, after-Pomp 2 BOX5 BW 2 Cmp- 11-26	Turning 2#5act+ d out to TD. 10601. TO gal 15%.
545and/5x) 7 acade la apri Evaluated - Presu - well d TD-10,601 51; " (SA 10482×2005) OH - 10,479-10,60	OSx (150sClass C + 50 Sx Class C long Teste & 500 ps1. Test O.K. Cleaned on hole Dec. 10479-10601 W/100 class, after-Pmp 2 BOX5 BW 2. Cmp-11-26	aining 2#5act+ d out to TD. 1060/. 20 gal 15%. 24 hr.
545and/5x) 7 acade la apri Evaluated - Presu - well d TD-10,601 51; " (SA 10482×2005) OH - 10,479-10,60	OSx (150sClass C + 50 Sx Class C long Teste & 500 ps1. Test O.K. Cleaned on hole Dec. 10479-10601 W/100 class, after-Pmp 2 BOX5 BW 2. Cmp-11-26	aining 2#5act+ d out to TD. 1060/. 20 gal 15%. 24 hr.
545and/5x) 7 acade la apri Evaluated - Presu - well d TD-10,601 51; " (SA 10482×2005) OH - 10,479-10,60	0 Sx (150xClass C + 50 Sx Class C long Teste & 500 ps1. Test O.K. Cleaned on hole Dec. 10479-10601 W/100 lead, after-Pmp 2 BOX5 BW 2 Cmp- 11-26	Turning 2#5act+ d out to TD. 10601. TO gal 15%.
SH Sand/SX)  According to a pure  Evaluated -  Press - well d  TD - 10,601  SM," (SA 10482×2005)  OH - 10,479-1060  18. I hereby certify that the information  story Oly Mark	OSx (150sClass C + 50 Sx Class C long Teste & 500 ps1. Test O.K. Cleaned on hole Dec. 10479-10601 W/100 class, after-Pmp 2 BOX5 BW 2. Cmp-11-26	aining 2#5act+ d out to TD. 1060/. 20 gal 15%. 24 hr.
SH Sand/SX)  According to apply  Evaluated -  Press - Well d  TD - 10,601  Sh." CSA 10482×2005  OH - 10479- 1060  18. I hereby certify that the information  story Olf Load  TO A 2- NMOCL - 14	OSx (150sClass C + 50 Sx Class C long Teste & 500 ps1. Test O.K. Cleaned on hole Dec. 10479-10601 W/100 class, after-Pmp 2 BOX5 BW 2. Cmp-11-26	aining 2#5act+ d out to TD. 1060/. 20 gal 15%. 24 hr.
SH Sand/SX)  According to apply  Evaluated -  Press - Well d  TD - 10,601  Shi" CSA 10482×2905  OH - 10479-1060  18. I hereby certify that the information  story Off Amoll - 14  Almost by Shire John	OSx (1505Class C + 50 Sx Class C long)  Teste L 500 ps1. Test O.K. Cleaner  on hole DEC. 10479-10601 W/100  Lead, After-Pmp 2 BOX5 BW 2  Comp - 11-26  In above is true and complete to the best of my knowledge and belief.  TITLE  ADMINISTRATIVE ASSISTANT	aining 2#5act+ d out to TD. 1060/. 20 gal 15%. 24 hr.
SH Sand/SX)  According to apply  Evaluated -  Press - Well d  TD - 10,601  Sh." CSA 10482×2005  OH - 10479- 1060  18. I hereby certify that the information  story Olf Load  TO A 2- NMOCL - 14	OSx (1505Class C + 50 Sx Class C long)  Teste L 500 ps1. Test O.K. Cleaner  on hole DEC. 10479-10601 W/100  Lead, After-Pmp 2 BOX5 BW 2  Comp - 11-26  In above is true and complete to the best of my knowledge and belief.  TITLE  ADMINISTRATIVE ASSISTANT	aining 2#5act+ d out to TD. 1060/. 20 gal 15%. 24 hr.