

STATE OF NEW MEXICO  
DISTRIBUTION  
SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL  
GAS  
OPERATOR  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

4177  
102 111'65

I. Union Oil Company of California  
Address P. O. Box 671 - Midland, Texas, 79701  
Request for Lease of Land or Property  
Lease ☒ Other (If lease explain) Under Oil Company of California, successor by merger, effective August 1, 1965.  
Permit ☐ Transport ☐

If change of ownership give name and address of previous owner The Union Oil Company - P. O. Box 671 - Midland, Texas, 79701

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Lea "A" State Lease No. L-10022-1 Section 1 Township Townsend Wolfcamp  
Kind of Lease State  
Location  
Start Letter 1 Feet from Line North Line and 660 Feet from The West  
Line of Section 10 Range 35 East NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter ☒ or Condensate ☐  
Texas-New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas, 79701  
Name of Authorized Transporter of Gas ☒ or Gas ☐  
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 - Tulsa, Oklahoma, 74102  
If well produces oil or liquids, give location of tanks. 10 16-3 35-E Is gas actually collected? Yes When April 11, 1955

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v.  
Date Spudded \_\_\_\_\_ Date Compl. Ready to Prod. \_\_\_\_\_ Total Depth \_\_\_\_\_ P.B.T.D. \_\_\_\_\_  
Elevations (DF, RL, L, GR, etc.) \_\_\_\_\_ Name of Producing Formation \_\_\_\_\_ Top Oil/Gas Pay \_\_\_\_\_ Tubing Depth \_\_\_\_\_  
Perforations \_\_\_\_\_ Depth Casing Shoe \_\_\_\_\_  
TUBING, CASING, AND CEMENTING RECORD  
HOLES CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil - Bbls. \_\_\_\_\_ Water - Bbls. \_\_\_\_\_ Gas - MCF \_\_\_\_\_

GAS WELL  
Actual Prod. Test - MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (pitot, back pr.) \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
J. F. Wilkinson (Signature)  
District Office Manager (Title)  
September 7, 1965 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 19\_\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.