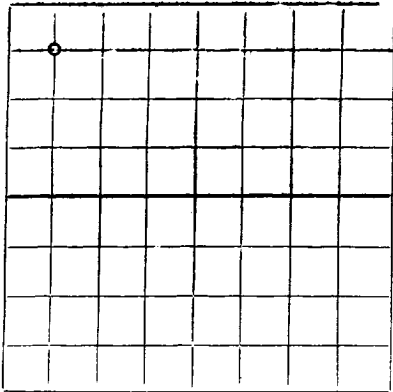


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

The Pure Oil Company
(Company or Operator)

State-Lea "A"
(Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 10, T. 16-S, R. 35-E, NMPM.

Townsend-Wolfcamp

Lea

Well is 660 feet from North line and 660 feet from West line of Section 10. If State Land the Oil and Gas Lease No. is B-10029-1

Drilling Commenced August 8, 1952. Drilling was Completed November 17, 1952

Name of Drilling Contractor Livermore Drilling Company

Address 1206 Lubbock National Bank Building, Lubbock, Texas

Elevation above sea level at Top of Tubing Head 4022' DF. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 10451 to 10519. No. 4, from to. No. 2, from to. No. 5, from to. No. 3, from to. No. 6, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4"	42#	New	351'	Larkin Guide	-	-	-
8-5/8"	32# 24#	New	4655'	Baker Flt Guide	-	-	-
5-1/2"	20# 17#	New	10451'	Howco Flt Guide	-	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11-3/4"	364'	450	Pump & Plug		
11"	8-5/8"	4666'	2250	Pump & Plug		
7-7/8"	5-1/2"	10460'	600	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

AD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....0.....feet to.....10585.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....November 23....., 19. 52.....
OIL WELL: The production during the first 24 hours was.....1600 *.....barrels of liquid of which.....100.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....41.3.....* based on three hour test
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1830	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2050	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3030	T. Montoya.....	T. Farmington.....
T. Yates.....	3030	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	4210	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4560	T. Granite.....	T. Dakota.....
T. Glorieta.....	6205	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....	7350	T.	T.
T. Abo.....	9595	T.	T.
T. Penn.....	10350	T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1238	1238	Redbed	10405	10515	110	Lime-shale
1238	1694	456	Redbed-shale	10515	10576	61	Lime-shale-chert
1694	1879	185	Redbed-sand	10576	10580	4	Chert
1879	2020	141	Redbed-shale-salt	10580	10585	5	Chert-lime
2020	2114	94	Redbed-salt-shells		10585		TOTAL DEPTH
2114	2378	264	Redbed-salt-shale				
2378	2987	609	Salt-anhydrite	10585	10514	71	PBTD
2987	3056	69	Anhydrite-gyp-salt				
3056	3322	266	Anhydrite				
3322	3373	51	Anhydrite-gyp				
3373	3413	40	Anhydrite				
3413	4100	687	Anhydrite-gyp				
4100	4470	370	Anhydrite				
4470	4655	185	Anhydrite-lime				
4655	8179	3524	Lime				
8179	8459	280	Lime-shale				
8459	9821	1362	Lime				
9821	10131	310	Lime-chert				
10131	10175	44	Lime-chert-shale				
10175	10187	12	Lime-chert				
10187	10216	29	Lime-chert-shale				
10216	10281	65	Lime-shale				
10281	10405	124	Lime-chert-shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 11, 1952

(Date)

Company or Operator.....The Pure Oil Company.....

Address.....Box 2107, Fort Worth 1, Texas.....

Name.....

Position or Title.....Chief Clerk.....