

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

**Indicate Nature of Report by Checking Below**

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	<b>X</b>

11-22-52 ..... Midland, Texas .....  
 (Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Pure Oil Company ..... State-Lea "A"  
 (Company or Operator) (Lease)  
 Livermore Drilling Co. ...., Well No. 1 ..... in the NW 1/4 NW 1/4 of Sec. 10 .....  
 (Contractor)  
 T. 16-S., R. 35-E. NMPM., Townsend - Wolfcamp ..... Pool, Lea ..... County.

The Dates of this work were as follows: 11-18-52 and 11-19-52.

Notice of intention to do the work (was) (~~vacant~~) submitted on Form C-102 on 11-18-52, 19.....  
 (Cross out incorrect words)  
 and approval of the proposed plan (was) (~~vacant~~) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

Set Baker open hole bridge plug at 10,519' with 1 1/2 sacks of cement on top.  
 Set Baker open hole bridge plug at 10,467' with 1 sack cement on top.  
 Ran 10,451' of 5 1/2" OD casing with float guide shoe set at 10,460', with 2 float collars  
 at 10,428' & 10,394', with 20' ROTO wall scratchers and 5 Baker centralizers. Cemented  
 with 500 sacks of bulk portland cement with 6% Howcogel and 1 part Signalite to two parts  
 cement and 100 sacks bulk Portland neat cement. Pumped plug to 10,394'. Casing rotated  
 while cementing. Temperature survey indicates top of cement outside of 5 1/2" csg 7950'  
 from surface. Let set 36 hours, tested w/ 1000#s, held OK for 30 min.

Witnessed by C.B. Odom ..... The Pure Oil Company ..... District Sup't.  
 (Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

Ray Yankrough .....  
 (Name)  
 .....  
 (Title) (Date)

I hereby certify that the information given above is true and complete  
 to the best of my knowledge.

Name: Willard .....  
 Position: Chief Field Clerk .....  
 Representing: The Pure Oil Company .....  
 Address: Box 671 - Midland, Texas.