	ST OF FORIS BLUESSES		~	•
	DISTRIBUTION SANTA PC	REQUEST	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective to 165
	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	AS 12 7 1 21 255
1.	PRORATION OFFICE			
	Upper Cil Comrany of California			
	Address 3. C. Soy A 71 - Midland, Texas, 7 9701			
	Reason(s) for filing (thech proper bu		Other (Flease explain)	
	Terziani Recordination	Call Call Case Call Carlos Processor	Union fil Cempon successor by Pop August 1, 1960.	
	If change of ownership give name and address of previous owner	The Duro (1) Comment-	P. C. Hox 671 - Midland,	Tenka, 79701
П.	DESCRIPTION OF WELL AND LEASE Mills: Current status of this well is temperarily at andered.			
	Lease wate Least "A" State Losation	D-10020-1 a Tean		Kind of Lease State, Federal or Fee State
	Unit Letter 0 600 Seet From The North Sime mail 1650 Feet From The Most			
	Line of Section 10	SwithBlack Raininge 91	fost , NMEM,	County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Number of Authorized Transporter of Cit X or Condensate () A items (Give address to which approved copy of this form is to be sent)			
	Texas-New Mexico Fire	<u>- Line Company</u> Introde 11 Bor (3) of Division (10	F. C. Box 1510 - Midlan	d. <u>Fexas</u> , 79701 ed copy of this form is to be sent)
	Marren Petroleum Cor		F. C. Box 1589 - Julsa,	Oklahoma, 7/1102
	If well produces oil or liquids, give location of tanks.	<u>7 10 14-c 35</u>		April 11, 1055
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Designate Type of Completi	$\frac{ O(f_{i}) }{ O(f_{i}) } = \frac{ O(f_{i}) }{ O(f_{i}) }$	New Well Workover Deepen	Pluc Enck Same Res'v. Diff. Res'v.
	Dote Spudded	Date Compl. Remains to the	Total Depth	Р.В.Т.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name States and States	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Show
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	l
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks (Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. Duting Test	Oll-Bbis,	Water-Bbls.	Gae - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bble, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitor, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19	
	\bigcirc \uparrow		TITLE	
	J.F. Wilkinson (Signature) District Office Manager (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	Ceptember 7, 1965 (Date)		Fill out only Sections I, II. well name or number, or transport Separate Forms C-104 must	, III, and VI for changes of owner, er, or other such change of condition. be filed for each pool in multiply
			completed wells.	