| 1. | HO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPEL-FTOR PROFATION OFFICE | REQUEST | ONSERVATION CONVESION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G | Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-05 AS | |
|---|---|---|--|---|--|
| | Union Oil Company of California | | | | |
| Address P. O. Box 671 - Midland, T xas 79702 | | | | | |
| | Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership | | Other (Please explain) Casinghead gas re Petroleum Corpora | connected to Warren tion, initial delivery y l, 1980. | |
| | If change of ownership give name and address of previous owner | | | | |
| II. DESCRIPTION OF WELL AND LEASE | | | | | |
| | Lease Name Lea "A" State | Well No. Pool Name, Including Fi 3 Townsend Wolfd | | Eage the | |
| | Location F 165 | Q | 660 5 | West | |
| | | | | | |
| | Line of Section 10 Tow | | | | |
| III. | DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GA Image: State | S Address (Give address to which approv | ed copy of this form is to be sent) | |
| | Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas | | P. O. Box 1510 - Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) | | |
| | Warren Petroleum Corporation | | P. O. Box 1589 - Tulsa, Oklahoma 74102 | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Age. | is gas actually connected? Whe Yes | Feb. 1, 1980 | |
| IV | If this production is commingled wit COMPLETION DATA | h that from any other lease or pool, | give commingling order number: | | |
| Designate Type of Completion - (X) | | | | Plug Back Same Resty. Diff. Resty. | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | Top Oll/Gas Pay | Tubing Depth | |
| | Perforations | | <u> </u> | Depth Casing Shoe | |
| - | TUBING, CASING, AND CEMENTING RECORD | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | | |
| | | | | | |
| v. | TEST DATA AND REQUEST FO | | fter recovery of total volume of load oil o pth or be for full 24 hours) | ind must be equal to or exceed top allow- | |
| | OII, WEIL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | Actual Pred, During Test | Oil-Bbls. | Water-Bble. | Gas - MCF | |
| | | | | | |
| | GAS WELL | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | Tealing Nethod (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Chcke Size | |
| VI. | CERTIFICATE OF COMPLIANC | і | | TION COMMISSION | |
| | I hereby certify that the rules and regulations of the Oil Conservation | | APPROVED 2 1000 | | |
| | Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BY Jerry Sector | | |
| | 1 | | TITLE Dist 1, Supv. | | |
| | 10 H. T. R. T. Shurtleff | | This form is to be filed in c if this is a request for allow | able for a newly drilled or deepened | |
| | (Signature) | | If this is a request for prime of the deviation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such changes of condition. Separate Forms C-164 must be filled for each poet in multiply completed wells. | | |
| | District Production Superintendent | | | | |
| | February 8, 1980 | | | | |

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