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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-10629</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>The Superior Oil Company</b>		8. Farm or Lease Name <b>State "26"</b>
3. Address of Operator <b>P. O. Box 1900, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>10</b> TOWNSHIP <b>16-S</b> RANGE <b>35-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Townsend-Wolfcamp</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>KB 4026, GL 4011</b>		12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up Casing Pullers, Inc. unit on January 21, 1970. Pumped 250 bbls 10# brine water down 7 inch casing.
- Set Johnston wasp bridge plug inside 7 inch casing at 10,550 feet. Set 10 feet cement on top of bridge plug to 10,540 feet. Finished filling 7 inch casing with 10# brine water on January 22, 1970.
- Cut off 7 inch casing at 6243 feet and pulled same. Completed pulling 7" casing on January 28, 1970.
- Set 100 sacks cement plug from 6293 feet to 5991 feet (302 foot plug) on January 29, 1970.
- Set 50 sack cement plug from 4700 feet to 4562 feet (138 foot plug) on January 29, 1970: NOTE: 9-5/8" casing set with casing shoe at 4650 feet.
- Cut off 9-5/8 inch casing 4 feet below ground level. Set 10 sacks cement plug inside 9-5/8 inch casing at the surface. Welded 5/8 inch steel plate over top of 9-5/8 inch casing on January 29, 1970.
- Set a 4 inch dry hole marker extending 4 feet above ground level. Well plugged and abandoned on January 29, 1970.  
NOTE: Pit has been filled, location cleaned and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. J. Abrusley TITLE Petroleum Engineer DATE March 17, 1970

APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE APR 20 1970

CONDITIONS OF APPROVAL, IF ANY: