NEW MEXI MISC (Submit to appropriat	CO OIL CONSE ELLANEOUS R e District Offic					(Revis S CEFICE O	
COMPANY	R OIL COMPANY		dland, Tex			<u> </u>	49
LEASE State "26"	WELL NO.	1	UNIT J	S	10	T-16-S	R-35-E
DATE WORK PERFORMED	D <u>1-5-59</u>		POOL	To	wnsen	<u>d - Wolfcam</u>	P
This is a Report of: (Chec	k appropriate	block	:) []F	Resul	ts of	Test of Ca	sing Shut-off
Beginning Drilling	g Operations		X	leme	dial '	Work	
Plugging				Other			

Detailed account of work done, nature and quantity of materials used and results obtained.

Treated perfs 10,580 to 10,610 w/30,000 gallons Murifrac and 500 pounds crushed moth balls. Max press 4200/1800, FP 4200/1600. Average injection rate 8.2 BPM.

Installed pumping unit.

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FILL IN BELOW FOR REMEDIAL WO	DE DEDORTS ONI	v				
Original Well Data:		-4 .5. 				
0	Durad Int	Com	Data			
DF Elev. 4026 KB TD 10,663 PBD 10,6			ol Date <u>12-5-54</u>			
Tbng. Dia Tbng Depth 10_628	_Oil String Dia	Oil Stri	ng Depth_ 10,663			
Perf Interval (s) 10,580 - 10,610						
Open Hole Interval Prod	lucing Formation	(s) Wolfcamp				
RESULTS OF WORKOVER:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	BEFORE	AFTER			
Date of Test	11-20-58	2-4-59				
Oil Production, bbls. per day	15	55				
Gas Production, Mcf per day	82					
Water Production, bbls. per day	None	20				
Gas-Oil Ratio, cu. ft. per bbl.	5467	3218				
Gas Well Potential, Mcf per day						
Witnessed by Hanerton	THE SUPERIOR OIL COMPANY (Company)					
OIL CONSERVATION COMMISSION	above is true	and complete	ormation given to the best of			
Name Title	my knowledge Name Position	tB. Wilson	(Robert B. Wilson)			
Date	Company	Production Kngineer				
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