

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-101
Revised 10-1-73

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ For ☐
5. State Oil & Gas Lease No. NM 332

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEED OR PLUG BACK TO A DIFFERENT RESERVOIR.
(USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name State "J"
3. Address of Operator PO Box 1861 Midland, Tx. 79702	9. Well No. 3
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AT 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 16-S RANGE 35-E NMPH.	10. Field and Pool, or Willcat Townsend Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 4004' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OF IS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Attempt to SD Morrow W/ CIBP ☒	
		perf Penn & acdz, shut well in.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Load 5½ csg w/ 50 bbl. 2% KCL. RIH w/ 4-5/8 bit, 5½ csg scrapper.

Finis in hole w/ 4-5/8 bit & 5½ csg scraper 2-7/8 WS. TD, 10,386. POH w/ bit & scraper. GO WL. Ran & set 5½ baker model "S" CIBP 10,350 J.C.

Replace BOP, Test csg 1000#. Go dumped 2 sx cmt on CIBP from 10,350 to 10,332. Go perf 10174-10212, 10240-10250, 10264-10282, 1 JSPF, 62 holes w/ 4" DML (csg gun, 23 gm chg) RIH w/ 5½ RBP, 5½ retrievmatic pkr on 2-7/8" WS to 10,000'.

Lower RBP & retrievmatic PKR. Set RBP @ 10345. Raise & set PKR 10,116. 7 hr swab.

Swab 2 hrs. Rec TR Gas, 10 gal Drl'g mud, FL 9950-10,100, Rlse Baker Ret. matic Pkr, Lower Pkr, Circl hole w/ 2% KCL. Rec. approx. 25 bbl drl'g mud. Howco spot 3 bbl 15% NEHCL 10,282-10,160, PU set pkr 10,078. Trap 500# CP attempt break perfs 10,174-10,282. gain pressure increase on csg 500#-1100# (perfs not broke) rlse pkr, drop eq. sv. test tbg 3500#. Leak off 3500# 2900# 6 min. Ret. eq. sv w/ sand line, POH w/ pkr, 2-7/8 tbg.

Finis POH w/ 5½ Ret. matic pkr, 2-7/8 tbg. Chg out pkr, Re ran 5½ Ret.matic pkr, 2-7/8 tbg. (tighten tbg.) Set pkr 10,075. Trap 500# CP. RU Howco, Acidize perfs 10,174-10,282 w/ 6000 gal (co

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeAnn Kemp TITLE Acctg. Assist II DATE 11-17-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DISTRICT & SUPR. DATE NOV 24 1982

CONDITIONS OF APPROVAL

Expired 11/1/76 (2nd)