		<b>b</b>	_									(Perm.
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	-+-+-	1		]		NEW ME	CICO	OIL CON	SERVATIO	N CON	MISSION	1
				ł				- '	New Mexic			
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	Sec	┼╌┼									9:57	
		╞╴┠						WELL	RECORI	)		
					Mail to I	District Office,	Dil Cor	servation C	ommission, to	which ]	Form C-101	was sen
					later than of the Co	twenty days af	er comp t in Ol	pletion of w JINTUPLI(	ell. Follow inst CATE: If	ructions State	in Rules an Land submi	nd Regula
LOCA	AREA 640 A TE WELL O		LT				~					
				ratior	n. Inc.				Ine	k		
•••••••	•	(Comp	any or Ope	rator)		****	************	*********************************	(Lea	•		
ell No	1	, in	NW	¥ of	f		11	, т.	169	, <b>R</b>	358	, NN
signate	ed east	of T	OWAS BI	nd-Wo]	lfeamp	Pool,		******	Lea		******	
-11 is	50	<b>f</b> (	et from.	nor	rth	line a	d	1980	feet f	rom	east -	
Section	11		If S	State La	nd the Oil	and Gas Lease	No is	:	DODO		*********	
illing Com	manood	Janu	ary 29	9		, 19.55 Di			, producin	g Apri	11 13	5
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dress	0 #1180	/H .5W	alui né	5, <b>DE</b> L	148, 3			5= <del></del>				*****
vation abo	ve sea level	at Top	of Tubir	ng Head.		3980	***********	The ir	formation give	en is to	be kept con	fidential
					******							
	•			•		oil sands o		C.45				
1, from		. <b>06</b> 04			.0658	N	o. 4, fra	<b>55</b> m				
. 1, from		. <b>06</b> 04			.0658		o. 4, fra	<b>55</b> m				
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<ol> <li>1, from</li> <li>2, from</li> <li>3, from</li> <li>clude data</li> <li>1, from</li> </ol>	on rate of	.0604 water in	t	:0 :0 I elevatio	.06 <b>5</b> 8 INCP on to whic	N N N OBTANT WAT	<ul> <li>b. 4, free</li> <li>b. 5, free</li> <li>b. 6, free</li> <li>EEB SAA</li> <li>bole.</li> </ul>	55 m m m NDS	feet.	to		
. 1, from 2, from 3, from clude data . 1, from 2, from	on rate of v	.0604 water in	t	0 0 I elevatio	.06 <b>58</b> INCP on to whic to	N N OBTANT WAT th water rose in	<ul> <li>b. 4, fro</li> <li>b. 5, fro</li> <li>b. 6, fro</li> <li>EE 8A</li> <li>bole.</li> </ul>	55 m m m NDS	feet	to		
<ul> <li>1, from</li> <li>2, from</li> <li>3, from</li> <li>clude data</li> <li>1, from</li> <li>2, from</li> <li>3, from</li> </ul>	on rate of v	.0604 water in		:0 :0 I elevatio	.0658 INCP on to which to	N N OBTANT WAT	<ul> <li>b. 4, from</li> <li>b. 5, from</li> <li>c. 6, from</li> <li>EE 8A</li> <li>hole.</li> </ul>	55 m m m NDS	feet	to		
<ul> <li>1, from</li> <li>2, from</li> <li>3, from</li> <li>clude data</li> <li>1, from</li> <li>2, from</li> <li>3, from</li> </ul>	on rate of v	.0604 water in		:0 :0 I elevatio	.0658 INCP on to which to	N N OBTANT WAT th water rose in	<ul> <li>b. 4, from</li> <li>b. 5, from</li> <li>c. 6, from</li> <li>EE 8A</li> <li>hole.</li> </ul>	55 m m m NDS	feet	to		
. 1, from 2, from 3, from lude data 1, from 2, from 3, from	on rate of v	.0604 water in		:0 :0 I elevatio	.0658 INCP on to which to	N N OBTANT WAT	<ul> <li>b. 4, from</li> <li>b. 5, from</li> <li>c. 6, from</li> <li>EB SA</li> <li>hole.</li> </ul>	55 m m m NDS	feet	to		
1, from 2, from 3, from lude data 1, from 2, from 3, from	on rate of v	.0604 water in		0	.0658 INCP on to which to	OBTANT WAT th water rose in CASING BE KIND OI	<ul> <li>b. 4, from</li> <li>c. 5, from</li> <li>c. 6, from</li> <li>EB SA</li> <li>hole.</li> <li>hole.</li> <li>COBD</li> </ul>	55 m m m NDS	feet	to		
<ol> <li>1, from</li> <li>2, from</li> <li>3, from</li> <li>lude data</li> <li>1, from</li> <li>1, from</li> <li>3, from</li> <li>4, from</li> </ol>	on rate of v	.0604 water in	flow and	0	INCP on to which to	CASING BE EXIND OI EXIND OI	<ul> <li>b. 4, from</li> <li>c. 5, from</li> <li>c. 6, from</li> <li>EE SA</li> <li>bole.</li> <li>bole.</li> <li>c. 0BD</li> <li>PU</li> </ul>	55 m m NDS	feet feet feet	to	PUE	POSE
. 1, from 2, from 3, from lude data 1, from 2, from 3, from 4, from 512E 3 3/8 3 5/8	on rate of v weight per r 48 26	.0604 water in		0	.0658 INCP on to which to	CASING BE KIND OF CASING BE SHOP F	0. 4, fro 0. 5, fro 0. 6, fro EB SA hole. 00BD PU PU	55 m m NDS	feet feet feet	to		POSE etri
1, from 2, from 3, from 1ude data 1, from 2, from 3, from 4, from 512E 3 3/8 3 5/8	on rate of s	.0604 water in	nflow and	0	IMP on to whic 	CABING BE KIND OF CABING BE CABING BE CABING BE	0. 4, fro 0. 5, fro 0. 6, fro EB SA hole. 00BD PU PU	55 m m NDS	feet feet feet	to	PUE SUFÍAGO Eldio	EPOSE strin
<ol> <li>1, from</li> <li>2, from</li> <li>3, from</li> <li>lude data</li> <li>1, from</li> <li>2, from</li> <li>3, from</li> <li>4, from</li> <li>SIZE</li> <li>3/8</li> </ol>	on rate of v weight per r 48 26	.0604 water in	NEW O	0	.0658 INCP on to which to	CASING BE KIND OF CASING BE SHOP F	0. 4, fro 0. 5, fro 0. 6, fro EB SA hole. 00BD PU PU	55 m m NDS	feet feet feet feet feet	to	PUE SUFÍAGO Eldio	EPOSE strin strin
1, from 2, from 3, from lude data 1, from 2, from 3, from 4, from size 3 3/8 3 5/8	on rate of v weight per r 48 26	.0604 water in	NEW O	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	.0658 INCP on to which to	CASING BE RECORDER RE	0. 4, fro 0. 5, fro 0. 6, fro EE SA hole. COBD PU PU	55 m m	feet feet feet feet feet	to	PUE SUFÍAGO Eldio	EPOSE strin
1, from 2, from 3, from lude data 1, from 2, from 3, from 4, from <b>SIZE</b> 3/8 5/8 5/8 1/2	on rate of v wend prar r 48 26 17 8	.0604 water in	New Bey Bey	0	.0658 INCP on to which to	CASING BE CASING BE CASING BE SHOE Fegula Fegula Fegula	0. 4, fro 0. 5, fro 0. 6, fro EE SA hole. 00ED PU PU PU PU	55 m m	feet feet feet feet <b>FERFORA</b> /// 604-/	to	PUB Surface middle oil str	Pose string
1, from 2, from 3, from 1, from 2, from 3, from 4, from 512E 33/8 5/8 5/8 5/8 1/2	on rate of v weight per r 48 26	.0604 water in	NEW O	0	.0658 INCP on to which to	CASING BE RECORDER RE	<ul> <li>2. 4, from</li> <li>5, from</li> <li>6, from</li> <li>EB SA</li> <li>bole.</li> <li>bole.</li> <li>COBD</li> <li>PU</li> <li>PU</li> </ul>	BECORD	feet feet feet feet feet	to	PUE SUFÍAGO Eldio	upose string oF
1, from 2, from 3, from 1, from 2, from 3, from 3, from 4, from 512E 3/8 5/8 5/8 5/8 5/8 5/8 5/8 5/8 5/8 5/8 5	wEIG PER F 48 26 17 & SIZE OF CASING 13 3/8	.0604 water in	NEW O NEW O USE NEW DEC SS	OB D NO. OF C	.0658 INCP on to which to	CASING BE CASING BE CASING BE CASING BE SHOE Fegula Fegula Fegula G AND CEME Hall BUF	0. 4, fro 0. 5, fro 0. 6, fro EE SA hole. CORD PU PU PU PU PU PU PU PU PU PU		feet	to	PUE SUFface SIddle oll str AMOUNT	upose string oF
1, from 2, from 3, from 1ude data 1, from 2, from 3, from 4, from 512E 3 3/8 5 5/8 5 1/2	on rate of weight	.0604 water in	NEW O SERE	OB D NO. OF C	.0658 INCP on to which to	CASING RE CASING RE CASING RE CASING RE FILOR FILOR FORULA FORULA FORULA	0. 4, frc         0. 5, frc         0. 6, frc         EB 8A         hole.         0. 0BD         PU         PU      <		feet feet feet feet FERFORAT	to	PUE SUFface SIddle oll str AMOUNT	upose string op

## CORD OF DBILL-STEM AND SPECIAL TE.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			TOOLS USED			
Rotary tools w	ere used from	feet to	665 feet, a	nd from	feet to	feet.
Cable tools we	re used from	feet to	feet, a	nd from	feet to	feet.
			PRODUCTION			
Put to Produci	April 13	<b>,</b>	19.55 /based	on 121 bes	rrels in 3 hor	urs .
OIL WELL:	The production during the	first 24 hours was	768	barrels of	liquid of which	<b>99.8</b> % was
	<b>0.2</b> was oil;	% was emulsion;	BSAV	% water; and.		% was sediment. A.P.I.
	Gravity					
GAS WELL:	The production during the	first 24 hours was		M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut	in Pressure	lbs.			
Length of Tir	me Shut in					
		DALASTON SODE	IN CONTORMAN	ICE WITH GEO	GRAPHICAL SEC	TION OF STATE):

## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE) Southeastern New Mexico Northwestern New Mexico

T.	Anhy	Т.	Devonian		Ojo Alamo
Т.	Salt	Т.	Silurian	T.	Kirtland-Fruitland
	2960 Salt	Т.	Montoya	т.	Farmington
Т.	Yates	т.	Simpson	т.	Pictured Cliffs
	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
		Т.	Gr. Wash	Т.	Mancos
Т.	Grayburg	Т.	Granite	Т.	Dakota
т.	Glorieta	Т.			Morrison
Т.	Drinkard	Т.		Т.	Penn
		Т.		Т.	
Т.	Tubbs	Т.		Т.	
т.	Penn	T.		т.	
T.	Miss	Т.		Т.	

## FORMATION RECORD

From	To	Thickness in Feet	. Formation	From	To	Thickness in Feet	Formation
0	359 883 1130 1624 1830 1940 2960 4650 6295 8170 9610 10665		Red B. Red B & Shells Red B shells Red B shells Red B shells Red B anhy Anhy Anhy Anhy & salt Anhy Lime Anhy & LS. Anhy - dolomite Lime & Shale TD.				

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined in					•	75	1 dz a	dley	(Date)
Company or Operator	Sout	hern	Petroleum	Exploration,	Address.	Box	1017.	Rosvell	New Mexico
• •	<b>J.</b> E	. He	ndl ey		Position	or Title	0	eologist	