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	12. Describe Proposed or Completed OF work) SEE RULE 1103. 5-21-99 - Moved in down wellhead and m TIH with on/off too 5-22-99 - TIH and t Pulled 12000# over psi for 5 minutes. plug - could not eq plug. TOOH. Ran b off packer. Casing down slickline. 5-22-99 - Rigged up 7' below packer. T & flowed Released I bereby could the information above skinkatures Watther Rusty K1	and rigged up pulling un ippled up BOP. Released of for Arrow Set I packer agged packer at 11840'. - set 16000# in compress Swabbed well down to 60 qualize or pull plug. TI bailer 3 more times. Pic a went on vacuum. Latcher o wireline. TIH with log TOOH with logging tool. Tubing went on vacuum. The well to production deparation the set complete to the best of my knowledge man the set of my knowledge man	it. Pumped 60 packer. TOOH Circulated of ion. Loaded c 00'. Rigged u H with bailer ked up on pack d back on pack ging tools and TIH with 1-9/1 COOH with gun a artment. Perfs	Juding estimated date of starting any proposed bbls 2% KCL water. Nippled wtih TCP guns, packer and tubing. f packer. Latched onto packer. asing and tested packer to 500 p slickline. TIH to pull blanking and bailed on top of blanking er and pulled 16000# over. Got er. No vacuum on casing. Rigged ran CCL log through packer and 6" tubing puncher and shot 8 holes nd rigged down wireline. Swabbed open: 12029-12051' (Atoka). Technician DATE May 24, 1999 TELEPHONE NO. 505/748-14