

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-02782
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Shell Lusk ANB Com
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Undes. Townsend Morrow
4. Well Location Bottom Hole Location: 1650' FNL & 1980' EWL of Section 11-T16S-R35E Surface: Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 11 Township 16S Range 35E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3982' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Frac Atoka perforations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-6-8-97 - Shut well in for pressure buildup.

12-9-97 - Bled well down. Pumped 35 bbls 2% KCL down tubing. Rigged up mast truck and slickline. TIH with equalizing pulling tool. Pulled equalizing stem. No pressure. TOOH. TIH with pulling tool. Could not pull blanking plug. Sheared off and TOOH. Swabbed well in. TIH with plugging tool. Sheared off tubing psi 1025#. TOOH. TIH with plugging tool. Tubing pressure 1550#. Unseat blanking plug. TOOH with plug and BHP bombs. TIH with 1.18" shifting tool. Shifted TCP guns off top of fish at 12113'. Shut well in. Released well to production.

12-16-97 - Rigged up treesaver. Frac'd perforations 12029-12051' (Atoka) (via 2-7/8" tubing) with 36000 gallons Medallion 3500 foam frac with 50 tons 35Q CO2. Nippled down treesaver. Shut well in for 2-1/2 hours. Opened well up to flow back frac.

12-17-97 - Continue flowing & cleaning up well. Shut well in. Released well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 29, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CC