

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02782
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shell Lusk ANB Com
8. Well No. 1
9. Pool name or Wildcat Undes. Townsend Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3982' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Bottom Hole Location: 1650' FNL & 1980' FWL of Section 11-T16S-R35E
Surface: Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 11	Township 16S	Range 35E	NMPM	Lea	County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12264'. Reached TD at 6:00 AM 10-16-97. Ran 298 joints of 5-1/2" 17# casing as follows: 49 joints of 5-1/2" 17# M-95 8rd LT&C (2015.95'); 69 joints of 5-1/2" 17# N-80 8rd LT&C (2843.67'); 86 joints of 5-1/2" 17# J-55 8rd LT&C (3511.29'); 77 joints of 5-1/2" 17# L-80 8rd LT&C (3195.86') and 17 joints of 5-1/2" 17# M-95 8rd LT&C (714.48') (Total 12281.25') of casing set at 12264'. Float shoe set at 12264'. Float collar set at 12219'. Bottom marker set at 11174-11735'. Top marker set at 10227-10248'. Pumped 500 gallons Sure Bond and 500 gallons Mud Clean ahead of 600 sacks Super C Modified, 4/10% FL-25, 4/10% FL52 and 1/4#/sack celloflake (yield 1.63, weight 13.0). PD 1:00 AM 10-19-97. Bumped plug to 2200 psi for 3 minutes, OK. WOC. Released rig at 1:00 AM 10-19-97. NOTE: Displaced casing with 10# brine water.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 21, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY CHIEF WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: