| DISTRIBUTION  |                       |  |                            |   |   |  |                                     |  |  |
|---|-----------------------|--|----------------------------|---|---|--|-------------------------------------|--|--|
| JANTA FI           FILE           U3G.3           LAND OFFICE                   |                       | NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103<br>(Rev 3-55)<br>MISCELLANEOUS REPORTS ON WELLS 0. C. C. |                            |   |   |  |                                     |  |  |
| TRANSPORTER GAS   |                       |  |                            |   |   |  |                                     |  |  |
| PRORATION OFFICE  | (Submit t             | o appropriate  |                            |   |   |  |                                     |  |  |
| Name of Company Shell (   | 0.1 Company           |  | Addres:                    | 0. Bc   | x 1858,   | Roswell,   | New M                               | fexico 88201                                   |  |
| Lease Lusk  |                       | ll No. Unit  | Letter<br>F                |   | <u> </u>  | 168  | Range                               | 35E  |  |
| Date August 10, 1961  | Pool Towns            | end-Wolfcar  | mp                         |   | County L  | ea   | ·                                   |  |  |
|   |                       | REPORT OF:   |                            |   |   |  |                                     |  |  |
| Beginning Drilling Operations   |                       | ng Test and Cen  | nent Job                   | [   | X Other (E)<br>Tempo  | xplain):<br>prarily Ab   | andon                               | led  |  |
| Plugging Detailed account of work done, nature                                  |                       | dial Work  | Lan J                      | Ite -1  |   |  |                                     |  |  |
| Well still temporari<br>No plans for changing<br>Witnessed by                   |                       |  |                            |   | Company   |  |                                     |  |  |
| <u></u>   | FILL IN BELC          | W FOR REME   | DIAL W                     | ORK RI  | EPORTS ON   | VLY  |                                     |  |  |
|   |                       | ORIGINAL   | WELL D                     | ATA   | Producing   | Interval   |                                     | mpletion Date                                  |  |
| D F Elev. T D   |                       | PBTD   | <b>.</b>                   | . <u> </u>  |   |  |                                     | -  |  |
| Tubing Diameter   | Tubing Depth          |  | Oil Strin                  | ng Diame  | eter  | Oil Stri   | ng Dept                             | :h   |  |
| Perforated Interval(s)  | L                     |  | <u></u>                    |   |   |  | <u> </u>                            | <u> </u>                                       |  |
| Open Hole Interval  |                       |  | Producing Formation(s)     |   |   |  |                                     |  |  |
| Open Hole Interval  |                       |  |                            | -0  | ACTOR(2)  |  |                                     |  |  |
| Open Hole Interval  |                       | RESULTS O  | FWORI                      |   | **10I(S)  |  | ······                              |  |  |
| Test Date of Test   | Oil Production<br>BPD | RESULTS O<br>Gas Produ<br>MCFP   | action                     | OVER<br>Water H   | Production<br>BPD   | GOR<br>Cubic feet/   |                                     | Gas Well Potential<br>MCFPD                    |  |
| Test Date of  |                       | Gas Produ  | action                     | OVER<br>Water H   | Production  |  |                                     |  |  |
| Test Date of<br>Test Test   |                       | Gas Produ  | ection<br>D                | <b>VOVER</b><br>Water H<br>E  | Production<br>B P D   | Cubic feet/  | /ВЫ                                 |  |  |
| Test Date of<br>Test<br>Before<br>Workover<br>After<br>Workover                 |                       | Gas Produ  | Inction<br>D               | Water I<br>B<br>B<br>B<br>B<br>B<br>B<br>B<br>B<br>B<br>B<br>B<br>B<br>B<br>B<br>B<br>B<br>B<br>B<br>B      | Production<br>B P D   | Cubic feet/  | /ВЫ                                 |  |  |
| Test Date of<br>Test<br>Before<br>Workover<br>After<br>Workover                 | BPD                   | Gas Produ  | Inction<br>D               | Water I<br>E<br>by certi<br>best of   | Production<br>BPD<br>ify that the in                            | Cubic feet/  | /Bbl<br>ren abov<br>al Signe        | MCFPD<br>re is true and comple<br>ed By        |  |
| Test Date of<br>Test<br>Before<br>Workover<br>After<br>Workover<br>OIL CONSERVA | BPD                   | Gas Produ  | I here<br>to the<br>Positi | Water I<br>E<br>B<br>B<br>B<br>B<br>B<br>B<br>B<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C | Production<br>BPD<br>ify that the in<br>f my knowledg<br>Lowery | Cubic feet/<br>formation give<br>ge.<br>Origina<br>R. A.<br>oitation 1 | /Bbl<br>en abov<br>nl Signe<br>LOWE | MCFPD<br>re is true and comple<br>ed By<br>BRY |  |