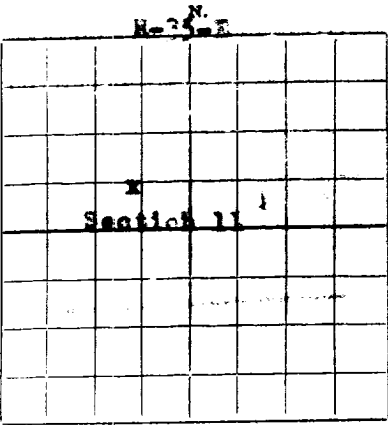




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Shell Oil Company (Company or Operator) G. I. Lusk (Lease)
Well No. 3, in SE 1/4 of NE 1/4, of Sec. 11, T. 16N, R. 35E, NMPM.
Townsend-Wolfcamp Pool, Lea County.
Well is 1980 feet from north line and 1980 feet from west line of Section 11. If State Land the Oil and Gas Lease No. is
Drilling Commenced August 11, 1955, 19 Drilling was Completed October 6, 1955
Name of Drilling Contractor Corbett Drilling Company
Address Box 1608, Odessa, Texas
Elevation above sea level at Top of Tubing Head 3922 The information given is to be kept confidential until not confidential, 19

OIL SANDS OR ZONES

No. 1, from 10,620 to 10,650 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	43	new	333'				Surface String
8 5/8"	32	new	4,619'				Salt String
5 1/2"	15.5	new	10,752'			10,620'-10,650'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	353'	450	Pump & Plug	Cemented to surface	
11"	8 5/8"	4,619'	2400	Pump & Plug	Cemented to surface	
7 7/8"	5 1/2"	10,768'	100	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

ashed casing perforations 10,620' - 10,650' w/500 gallons mud cleanout agent.
Treated w/1500 gallons mud cleanout agent. Acidized w/3000 gallons Jel X-100.
Acidized w/10,000 gallons Jel X-100.
Result of Production Stimulation on apt pumped 152 bbl, cut 2' 8", w/6-20' 30".
Depth Cleaned Out 10,725'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,781 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 8, 1955.

OIL WELL: The production during the first 24 hours was 152 barrels of liquid of which 97% was oil; % was emulsion; % water; and 3% was sediment. A.P.I. Gravity 40.5 deg. API 27.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt.	T. Silurian	T. Kirtland-Fruitland	
B. Salt.	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T. Wolfcamp No. 1 Marker 10,369'	T. Morrison	
T. Drinkard	T. (-6377')	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
C 10,500	10,500	10,500	No samples taken	DST # 1: 10,544'	10,675'	(131')	Wolfcamp limestone).
10,500	10,781	281	Lime & Shale				Tool open 2 1/2 hours thru 5/8" BC & 1" TC on 4" DB. Opened w/moderate blow lasting throughout test. GTS 1 hour. Recovered 240' slightly oil & gas cut mud. FBHP 200 psi. 30 minutes SBHP 1025 psi. WMH 4950 - 4925 psi. Positive Test. (Johnston)
	TD 10,781						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 8, 1955 (Date)
Company or Operator Shell Oil Company Address Box 1957, Hobbs, New Mexico
Name B. Nevill Original signed by B. Nevill Position or Title Division Exploitation Engineer