DISTRIBUTION SANTA FE	1	Form C-103				
	DISTRIBUTION					
SANIAFE						
	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65				
FILE	<u> </u>					
U.S.G.S.	-	5a. Indicate Type of Lease				
LAND OFFICE		State Fee X				
OPERATOR		5. State Oil & Gas Lease No.				
· · · · · · · · · · · · · · · · · · ·						
SUNDS	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)					
USE **APPLICAT	FION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)					
OIL GAS		7. Unit Agreement Name				
well Well Well 2. Name of Operator	OTHER-					
		8. Farm or Lease Name				
Harold L. Runnels Address of Operator		Lusk				
·		9. Well No.				
P. O. Box 937, Lovi	ington, New Mexico	2 -				
		10. Field and Pool, or Wildcat				
UNIT LETTER	980 FEET FROM THE South LINE AND 1980 FEET FR	Townsend				
	ON 11 TOWNSHIP 1655 RANGE 35F. NMP					
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County				
	3993 DF	/////////				
6. Chark		Lea				
NOTICE OF IN	Appropriate Box To Indicate Nature of Notice, Report or C	Other Data NT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	A/				
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING				
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT				
	OTHER	[
OTHER						
	perations (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed				
7. Describe Proposed or Completed Opwork) SEE RULE 1103.		ng estimated date of starting any proposed				
7. Describe Proposed or Completed Opwork) SEE RULE 1103. Plugged as follows:	perations (Clearly state all pertinent details, and give pertinent dates, including					
17. Describe Proposed or Completed Opwork) SEE RULE 1103. Plugged as follows: Set 25 Sh plug on perhole with Bentonite m	forations (Clearly state all pertinent details, and give pertinent dates, including forations at 10,278 to 10,300. Shot $5\frac{1}{2}$ " casing and set 25 SX plug in and out base of $5\frac{1}{2}$ at plug at 4600'. Set 25 SX plug at 300'. Set 1 er in top.	g off and pulled. Leaded				
7. Describe Proposed or Completed Opwork) SEE RULE 1103. Plugged as follows: Set 25 Sh plug on perhole with Bentonite mat 5200'. Set 25 Sh with 4" dry hole mark Cleaned location and	forations at 10,278 to 10,300. Shot 5g" casin and and set 25 5% plug in and out base of 5g at plug at 4600'. Set 25 5% plug at 300'. Set 1 er in top. abandoned.	g off and pulled. Leaded				
7. Describe Proposed or Completed Opwork) SEE RULE 1703. Plugged as follows: Set 25 SA plug on per hole with Bentonite mat 5200'. Set 25 SA with 4" dry hole mark Cleaned location and	forations at 10,278 to 10,300. Shot 5½" casing and and set 25 5% plug in and out base of 5½ at plug at 4600'. Set 25 5% plug at 300'. Set 1 er in top. above is true and complete to the best of my knowledge and belief.	g off and pulled. Leaded 7160'. Set 25 SX plug 5SX plug in top of hole				
7. Describe Proposed or Completed Opwork) SEE RULE 1103. Plugged as follows: Set 25 SA plug on per hole with Bentonite mat 5200'. Set 25 SA with 4" dry hole mark Cleaned location and	forations at 10,278 to 10,300. Shot 5½" casing and and set 25 5% plug in and out base of 5½ at plug at 4600'. Set 25 5% plug at 300'. Set 1 er in top. above is true and complete to the best of my knowledge and belief.	g off and pulled. Leaded 7160'. Set 25 SX plug 5SX plug in top of hole				
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DISTHIBUTION						
SANTA EC						
FILE						
U. 8 G. S.						
LAND OFFICE						
TRANSPORTER	OIL					
	GA5					
PRORATION OFFI	c E					
- ERATOR						

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORT	OIL GAS		MISCELLANEOUS REPORTS ON WELLS					
PRORATION	OFFICE	(Submi	it to appropriate Disc.	nes Offica as par fig	immission Ryle 11	06)		
Name of Co	mpany		Add	the state of the s	ed c 3 hil o			
ease	Harold I	Runnels	W 12 M	Box 937.	Lovington,			
_ease	Tuelo		_	er Section Township	1	nge コピロ		
Date Work F	Lusk Performed	Pool	2	County	168	35E		
12/2	2/62		end Wolfcamp A REPORT OF: (See	appropriate block)	<u> </u>			
Beginn	ing Drilling Ope		sing Test and Cement	Commercial	Explain):			
Pluggi	ng	🔀 Res	medial Work					
etailed ac	count of work do	ne, nature and quantity (of materials used, and	mends obtained.				
Vitnessed b		nd acid and t	Writion	Company	to a fine to special chair a to be desirable and a limited subsection of the special chair and the special cha			
		FILL IN BEL	OW FOR REMEDIAL		NI Y			
F Elev.	993	10,667	PBTD 10337	Producing	-	Completion Date		
ubing Diam	——————————————————————————————————————	Tubing Depth		10276	-10286 Oli String De	nrh		
2-3/8		10,300		5 }	011 011118	1667		
erforated In	nterval(s)		, en					
pen Hole Ir	terval	.0278-10300	1 Proces	cing Formation(s)				
		NE	11000	Wolfcamp				
			RESULTS OF WOL	KOVER				
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD		
Before Workover	22 25 /0	MONT	MANT	47.A44**				
After	14-15-62	NONE	NONE	NONE	NONE			
Workover	12-31-63	8/	10.2	11	1278			
_	OIL CONSE	RVATION COMMISSION	I be	reby certify that the is he best of my knowled	nformation given abo	ve is true and complete		
pproved by	1/	7	Nasa	-1-2				
(//	16			Hugh Bou	pla-			
ítle			Posi	tion / NO	/			
ate /	. · - · · · · · · · · · · · · · · · · · · ·		Com	My w				
				Harold.	I. Kuma	· Gr		