

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02786
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Runnels ASP
8. Well No.	3
9. Pool name or Wildcat	Big Dog Strawn, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 11 Township 16S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc) 3977' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Open Hole Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12523'. Reached TD at 11:30 PM 4-29-99.

5-2-99 - Rigged up wireline. Ran gauge ring to 11000'. RIH with packer on wireline and set at 10899' (top of packer), bottom of packer at 10907' and bottom of sub at 10913'. Rigged down wireline. Released rotary tools at 4:00 PM 5-1-99.

5-4-99 - Cleaned location. Moved in and rigged up pulling unit. Nippled up BOP.  
5-5-99 - TIH with XL on/off connector on 2-7/8" tubing. Pickled tubing with 500 gallons 15% iron control HCL acid. Reversed acid to pit. Latched onto packer at 10899' and spaced out. Nippled down BOP. Nippled up tree. Flanged up with 15000# compression on packer. Tested annulus to 1000 psi. Swabbed tubing down. Rigged up slickline. TIH to equalize blanking plug. Pulled equalizing probe. TOOH. TIH and released plug. TOOH. Swab and flow test.  
5-6-99 - Flow tested. Shut well in. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Open Hole Interval: 11550-12430'  
SIGNATURE Rusty Klein TITLE Operations Technician DATE May 6, 1999  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: