Submit 3 Copies to Appropriate District Office		ew Mexico ural Resources Department	Form C-103 Revised 1-1-89
DISTRICT		TION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240		ox 2088	30-025-02786
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New M	exico 87504-2088	5. Indicate Type of Lesse STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	0		6. State Oil & Gas Lasse No.
(DO NOT USE THIS FORM FOR I	OTICES AND REPORTS OF PROPOSALS TO DRILL OR TO D SERVOR. USE "APPLICATION F M C-101) FOR SUCH PROPOSAL	EEPEN OR PLUG BACK TO A	7. Leaso Name or Unit Agreement Name
1. Type of Well: Off. Off. OAS WELL WELL			Runnels ASP
2. Name of Operator			8. Well No.
YATES PETROLEUM CORP	PORATION		9. Pool name or Wildcat
3. Address of Operator 105 South 4th St., A	rtesia, NM 88210		Big Dog Strawn, South
4. Well Location			
Unit Letter ;9	80 Feet From The North	1 Line and66()	Feet From The East 1
Section 11	Township 16S	Range 35E	NMPM Lea County
	10. Elevation (Show	whether DF, RKB, RT, GR, etc.)	<i>\////////////////////////////////////</i>
<u> </u>		<u>3977' GR</u>	<u> </u>
	ck Appropriate Box to Ind	icate Nature of Notice, R	eport, or Other Data
NOTICE OF I	INTENTION TO:	SUE	
	PLUG AND ABANDON		ALTERING CASING
	CHANGE PLANS		G OPNS.
PULL OR ALTER CASING	7	CASING TEST AND C	
	-1		le Completion
OTHER:			
12. Describe Proposed or Completed O work) SEE RULE 1103.	perations (Clearly state all pertinent a	leiuils, and give pertinent dates, inclu	ling estimated date of starting any proposed
work) SEE RULE 1103.	TD at 11:30 PM 4-29-		uling estimated date of starting any proposed
work) SEE RULE 1103. TD 12523'. Reached	TD at 11:30 PM 4-29-	-99.	
work) SEE RULE 1103. TD 12523'. Reached 5-2-99 - Rigged up to and set at 10899' (1	TD at 11:30 PM 4-29- wireline. Ran gauge	-99. ring to 11000'. RII om of packer at 1090'	H with packer on wireline 7' and bottom of sub at
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