

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02786

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Runnels ASP

8. Well No.

3

9. Pool name or Wildcat

Big Dog Strawn, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 11 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc)

3977' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 5-1/2" casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11550'. Ran 277 joints of 5-1/2" 17# casing as follows: 41 joints of 5-1/2" 17# S-95 varnished (1698.57'); 70 joints of 5-1/2" 17# N-80 varnished (2944.45'); 92 joints of 5-1/2" 17# J-55 varnished (3840.84') and 74 joints of 5-1/2" 17# L-80 varnished (3077.19')(Total 11561.05') of casing set at 11550'. Float shoe set at 11550'. Float collar set at 11508'. Top marker set at 9871'. Pumped 150 bbls nitrified mud containing 150 scf/bbl N2 ahead of 1120 sacks Class H (65-35-6), 7/10% FL52 and 1/4#/sack celloflake (yield 1.98, weight 12.4). Tailed in with 150 sacks Super C Modified, .4% FL25, .4% FL52, 3% KCL and 1/4#/sack celloflake (yield 1.65, weight 13.0). PD 1:15 PM 4-20-99. Bumped plug to 2750 psi for 3 minutes, OK. WOC. NOTE: Displaced with 2% KCL water. Drilled out at 10:00 PM 4-21-99. WOC 32 hours and 45 minutes. Reduced hole to 4-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE

4-29-99

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-14

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: