

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02786
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Runnels ASP
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 3
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Townsend Morrow
4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 11 Township 16S Range 35E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3977' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-entry & test casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-4-99 - Prep to begin operations. Notified FAA-Dallas and Lovington airport of moving in & rigging up.
2-5-99 - Moved in pulling unit. Removed dry hole marker and installed 8-5/8" 5K BP casing-head. Loaded hole with fresh water and hole held fluid. NOTE: Notified Sylvia Dickey w/OCD-Hobbs of moving in.
2-6-99 - Rigged up pulling unit. TH with 7-7/8" mill tooth bit, crossover, drill collars and tubing. Tagged soft fill at 4205'. Rigged up reverse unit. Tested casing to 1000# for 15 minutes, OK. Reverse circulated 230 bbls heavy mud out of hole. Tagged solid at 4228' and started torquing. Tested casing to 2000# for 15 minutes, OK. Shut down f/night.
2-7-99 - Rigged up power swivel and drilled to 4271'. Drilled good cement with some small flakes of metal in returns. TOOH & laid down tubing, etc. Capped off top of tubinghead with 7-1/16" X 2-7/8" B1 adapter, tubing collar, bull plug and 1/2" needle valve. Released all equipment. Waiting on rotary tools. TD 4271'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 1, 1999

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: