

Drilling Program  
Runnels ASP #3  
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Yates Petroleum Corporation received approval on February 4, 1999, to re-enter this well and do a horizontal Strawn test. Yates Petroleum now respectfully requests permission to drill out the plugs to the original TD of 12,200', deepen the well to a TD of 12,700' and test the Morrow formation. If productive, 5 1/2" casing will be set at TD and cemented with 500 sacks of cement.

MUD PROGRAM: 0-12,209' Cut Brine, 8.9-9.3 weight, 29-34 viscosity;  
12,209'-12,700' Salt Gel/Starch/Drispac, 9.6-10 weight,  
32-40 viscosity.

BOPE PROGRAM: A 5000 psi BOPE system will be nipped up on the  
8 5/8" casing and tested daily for operational.