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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Burleson & Huff		8. Farm or Lease Name Lusk
3. Address of Operator P. O. Box 935, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>16</u> RANGE <u>35</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Townsend Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3927 GR		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entry of Southern Petroleum Company Lusk # 3. Moved in and found old TD of 10,727' and drilled to a TD of 12,209. Ran DST @ 11,546 to 11,641'. Had gas to surface in 13 minutes. TSTM Packer failed during shut in period. DST #2 11,748' to 11741'. One hour ISIP 3963, 1½ hour FSIP 5066. IFIP 1202, FFP 1144. Recovered 200' of drilling mud. No shows of gas. DST 11,750' to 12,040'. Packer failed. DST 11,984' to 12,209', tool open one hour with weak blow. Recovered 1974' of water blanket, 40' of mud. No show. ISIP, 2 hours, 1427; FSIP 1336. IFP 1016, FFP 1016. Ran logs and plugged and abandoned with approval given 7-20-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe D. Ramey</u>	TITLE <u>Partner</u>	DATE <u>6-28-74</u>
Orig. Signed By Joe D. Ramey Dist. 1, Sub. 1		
APPROVED BY	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>JUL 1 - 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		