							1.			
					NEW MEXIC	O OIL CONS	ERVATIC	NCOM	MISSION	
						O OIL CONS Santa Fe,	New Mexi	xo	ELCE OCC	
	1 1]				- AFI	c ?	4.	
	+ +								AM 7:24	
	┽╼┼╾					WELL 1	RECOR	D	~ 7	
	┼─┼──									
				later than t	wenty days after a	ompletion of we	ll. Follow in	which F structions	orm C-101 was sent in Rules and Regula	
LOOALD	REA 640 AC		ł	of the Com	nission. Submit in	QUINTUPLIC	ATE.			
uthern Pa			ration	. Inc.				Trank		
									35 🛪, NM	
Towns en	d-volf	CR(17)		•••••	Pool,		1.00		Coι	
ell is	90 1	feet fi	rom	<u> </u>	line and	330	feet	from	North	
Section	11		If State 1	Land the Oil a	nd Gas Lease No.	is	none			
rilling Comme	enced	Janu	r 14		19.56 Drillin	was Completed	Mas	ch 21	, 19	
ddress			52	3 Wilsm	1111 A	13se. #ave	.	•••••••••		
uuress	••••••									
levation above	sea level :	at Top of T	ubing He	ad		The in	formation give	en is to l	be kept confidential ι	
•••••••••••••••••••••••••••••••••••••••		••••••	·····, 1	9						
				01	L SANDS OR Z	DNES				
o. 1. from	10,59	2	to	10,640	No 4	from		**		
o. 3, from	••••••	••••••	to	••••••••••••••••••••••••••	No. 6	from		to		
o. 1, from										
o. 3, from	· · · · · · · · · · · · · · · · · · ·			to			feet			
o. 4, from				to			feet			
					CASING RECOR	en.				
	WEIGH		EW OR		KIND OF	CUT AND				
SIZE	PER FO	OT	USED	AMOUNT	SHOE	PULLED FROM	PERFORA	TIONS	PURPOSE	
13 3/8	26		nev	355 4650	regular				FEFTER	
8 5/8									Intermediat	
8 5/8	17 <u>8</u> A	204	nev	10650	regular		· · · · · · · · · · · · · · · · · · ·		oll string	
8 5/8 5 1/2									· · · · · · · · · · · · · · · · · · ·	
				MUDDING	AND CEMENTI	NG RECORD				
			N	O. SACKS CEMENT	METHOD USED	Gl	MUD Ravity		AMOUNT OF MUD USED	
5 1/2 SIZE OF 51	IZE OF	WHERE SET	OF						surface	
5 1/2 SIZE OF SI HOLE C.				350	Selling ton	001	MD 6 4	10	SHFIRES	
5 1/2 SIZE OF SI HOLE C. 17" 1 11"	ABING 3 3/8 8 5/8	SET 755 4650		2100	"aliburton		mted		Surface Furface	
5 1/2 SIZE OF SI HOLE C. 17" 1 11"	ASING	SET								
5 1/2 SIZE OF SI HOLE C. 17" 1 11"	ABING 3 3/8 8 5/8	SET 755 4650		2100	"aliburton					
5 1/2 SIZE OF SI HOLE C. 17" 1 11"	ABING 3 3/8 8 5/8	SET 755 4650		2100 600	"aliburton	Central	mted			
5 1/2 SIZE OF SI HOLE C. 17" 1 11"	ABING 3 3/8 8 5/8	SET 755 4650 10657	RI	2100 600 SCORD OF P	Beliverton	Central ND STIMULAT	ION	to		
5 1/2 SIZE OF SI HOLE C. 17" 1 11"	ABING 3 3/8 8 5/8	SET 755 4650 10657	RJ d the Pro	2100 600 ECORD OF P ocess used, No	Haliburton	VD STIMULAT used, interval t 192 h	ION reated or sh	to	eur înce	
5 1/2 SIZE OF SI HOLE C. 17" 1 11"	ABING 3 3/8 8 5/8	SET 755 4650 10657	RI d the Pro	2100 600 ECORD OF P occess used, No orated 10	RODUCTION A	VD STIMULAT used, interval t 192 h	ION reated or sh	to	- '	
5 1/2 SIZE OF SI HOLE C. 17" 1 11"	ABING 3 3/8 8 5/8	SET 755 4650 10657	RI d the Pro	2100 600 ECORD OF P occess used, No orated 10	RODUCTION A: . of Qts. or Gals. . 64-3 - 10,5	VD STIMULAT used, interval t 192 h	ION reated or sh	to	eur înce	

N.

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		1	0.650
Depth			
	Cicancu	Out	

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(Revised 7/1/52)

,e

BLUDED OF DEILL-STEM AND SPECIAL TEST.

	If	drill-stem or other spe	ecial tests or devis	tion surveys were	made, submit report on s	para	ate sheet and attach he	reto
				TOOLS 1	JSED			
Rot	ary tools w	ere used from	feet to	10,650	feet, and from		feet to	feet.
Cat	ole tools we	re used from	feet to		feet, and from		feet to	feet.
				PRODUC	TION			
		Xa 74	n 21	- 46				
Put	to Produci	ing					100	
OI	L WELL:	The production durin	ng the first 24 hou	rs was	barrels o	f lig	uid of which	% was
		was oil:		nulsion :	*	ž	10 ne % was	s sediment. A.P.I.
		Gravity		•	·			
		Gravity						
GA	S WELL:	The production durin	ng the first 24 hou	rs was	M.C.F. plus			ba rrels o f
		liquid Hydrocarbon.	Shut in Pressure					
		•						
Le	ngth of Tir	ne Shut in						
	PLEASE	INDICATE BELOW	FORMATION	TOPS (IN CONF	ORMANCE WITH GE	OGI	RAPHICAL SECTION	OF STATE):
			theastern New M	exico			Northwestern Ne	w Mexico
Т.	Anhy	1890	т.	Devonian		Т.	Ojo Alamo	
Т.		2990		Silurian		Т.	Kirtland-Fruitland	
B.	Salt	not recorded	Т.	Montoya		Т.	Farmington	
Т.	Yates	BOY FOOTLOL	т.	Simpson		Т.	Pictured Cliffs	•••••
Т.	7 Rivers	not recorded	т.	McKee	*****	т.	Menefee	
Т.	Queen	bebrooset for	Т.	Ellenburger		Т.	Point Lookout	
Т.		not recorded	Т.	Gr. Wash		т.	Mancos	
т.	San Andr	es	· T	Granita			D1 .	
т.	Dan Innar					Т.	Dakota	
	Clarieta	not recorded	Т. т					•••
	Glorieta	hat recorded	T .			т.	Morrison	
T.	Drinkard.	not recorded				Т. Т.	Morrison Penn	
Т. Т.	Drinkard. Tubbs	not recorded not recorded 8120	T. T. T.			Т. Т. Т.	Morrison Penn	
Т. Т. Т.	Drinkard. Tubbs Abo	not recorded not recorded 8170 9580	T. T. T. T. T. T.			T. T. T. T.	Morrison Penn	
Т. Т.	Drinkard. Tubbs Abo Penn	not recorded not recorded 8120	T. T. T. T. T. T. T.			T. T. T. T. T.	Morrison Penn	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1890 1990 2090 4642 8170 9580		Hed Reds Anby Solt R.B. Anby Lime Lime dolomite				
	9580 10650		Xl Le chert & Bl. shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.		Excloration,	Inc. Address	1017,	earvell.	Ker.	Nexico	(Date)
Name	112	adly	Position o	Ge r Title	olegist			
T. D. R	md] ny	L						