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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-46	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator RALPH E. WILLIAMSON		8. Farm or Lease Name STATE E-H
3. Address of Operator 1385 Midland Nat'l. Bank Tower, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER B, 1980 FEET FROM THE B LINE AND 660 FEET FROM THE N LINE, SECTION 12 TOWNSHIP T-16-S RANGE R-35-E NMPM.		10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3977 DF		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Date - 13 3/8" set @ 427', circulated w/Cmt.
9 5/8" set @ 4675, circulated w/Cmt.
4 1/2" set @ 9013 w/400 sx. cement
Perfs. - 8773-8803, 8859-8883
6/11/80 - Moved in PBCP rig, set CIGP @ 3700', dumped 35' cnt. on Plug
6/12/81 - Ran tbg. to T.D., loaded csg. w/2.5# salt water celled mud,
shot 4 1/2" csg. @ 6003 & pulled same.
6/15/80 - Ran tbg. to 6000', load hole w/salt water gel mud, spot 35 sx.
cnt. plug from 6000' to 5900'.
6/17/80 - Tagged plug @ 5903', pulled tbg. to 4725', set 75 sx. cnt. plug,
W.O.C. 4 hrs., tagged top of plug @ 4609'.
Pulled tbg. to 1990', set 50 sx. plug from 1990' to 1890'.
6/18/80 - Tagged plug, set 10 sx. cnt. plug @ surface, installed dry hole marker.

Note: All plugs set w/gelled mud, location cleaned & ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene Milford TITLE Agent DATE 5/23/81

APPROVED BY A. H. Stettin TITLE OIL & GAS REGULATION DATE 5/23/81

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 1 1981

OIL CONSERVATION DIV.