

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 46

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re-entry	7. Unit Agreement Name
2. Name of Operator Ralph E. Williamson	8. Farm or Lease Name State B-H
3. Address of Operator 1385 MNB Tower, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER B, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 12 TOWNSHIP 16S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3977 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Attempted Re-entry <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/17/80 Rigged up, installed blow-out preventer as per C-101 dated 4/15/80, drilled out bridge plug @ 4515'.
- 4/25 Ran 229 jts of 4 1/2", 11.60# N-80 LT&C, set @ 9018', w/400 sx Class H cement + .6 of 1# Halad9, PD 7 PM.
- 4/28 Ran Gamma Ray Neutron Log, Perforated 8859, 62, 65, 68, 70, 72, 76, 78, 80 & 83, 1 shot per ft, 10 holes.
- 4/29 Acid job delayed by Western Co., & had pkr failure.
- 5/2 Acidized w/3000 gals non-emulsifying acid, formation broke @ 2800#, rate 2 BPM, pressure 4100#, dropped 5 ball sealers, pressure increased to 4300#, ISDP 3600#.
- 5/5 Frac w/10,000 gals West-Pad A & 10,000 gals slick acid, ISDP 4400#, after 15 min, 4300 SI.

SEE ATTACHMENT FOR REMAINDER OF OPERATIONS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph E. Williamson TITLE Agent DATE 6/5/81

APPROVED BY John Sexton TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: See 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

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JUN

8 1981

OIL & GAS DIVISION