

NEW MEXICO OIL CONSERVATION COMMISSION

|                 |  |
|-----------------|--|
| NAME OF COMPANY |  |
| DISTRIBUTION    |  |
| DATE            |  |
| FILE            |  |
| ADDRESS         |  |
| PHONE OFFICE    |  |
| OPERATOR        |  |

SUMMARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR WELLS WHICH ARE BEING PLUGGED TO A DIFFERENT RESERVOIR.  
SEE INSTRUCTIONS ON REVERSE OF FORM FOR PLUGGING OPERATIONS.)

1. Name of Operator  
**RALPH E. WILLIAMSON**

2. Address of Operator  
**1385 Midland National Bank Tower, Midland, Texas 79701**

3. Location of Well  
UNIT TESTED **8 B** 1980' FEET FROM THE **East** LINE AND **660** FEET FROM  
THE **North** LINE, SECTION **12** TOWNSHIP **16S** RANGE **35E** COUNTY

4. Location (Show whether Dr, RT, OR, etc.)  
**3977 DF**

5a. Indicate Type of Lease  
State **TX** Fee ☐

5. State Oil & Gas Lease No.  
**LG 46**

7. Unit Agreement Name

6. Form of Lease Name  
**STATE B-H**

8. Well No.  
**1**

10. Field and Pool, or Wildcat  
**WILDCAT**

12. County  
**LEA**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                                      |                                                     |                                             |
|------------------------------------------------|------------------------------------------------------|-----------------------------------------------------|---------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>    |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPER. <input type="checkbox"/>    | PLUG AND ABANDONED <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>                       | CASING TEST AND CEMENT JOG <input type="checkbox"/> |                                             |
| OTHER <input type="checkbox"/>                 |                                                      | OTHER <input type="checkbox"/>                      |                                             |

17. Describe Progress or Completion Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Well Data: 13 3/8 Set @ 427', Circ. 9 5/8" Csg. set @ 4675', Circ. 4 1/2" 11.6# Csg. set @ 9000' W/200 Sx Cmt. Top of Cement 8150', Perfs. @ 8745-8803'.

Intended Plugging Procedure:

1. Set cast iron bridge plug @ 8700' W/35' Cmt. on plug.
2. Cut Csg. approx. 8000'; set 100' Cmt. plug 1/2 in & out
3. Set 100' Cmt. plug top of Abo if not behind pipe
4. Set 100' Cmt. plug top of Glorietta if not behind pipe
5. Set 100' Cmt. plug 1/2 in & out 9 5/8" shoe @ 4675'
6. Set 100' Cmt. plug top of salt section in 9 5/8" Csg.
7. Set 10 Sx Cmt. plug at surface & install dry hole marker
8. Clean location.

Note: Commission will be notified 24 hours prior to setting plugs - Hole will be circulated with and plugs set with 9.5# mud.

(Confirms Verbal - Mr. Runyon - 6/3/80)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene Milford TITLE Agent DATE 6/4/80

APPROVED BY Jerry Sexton TITLE  DATE

COMMISSION OF APPROVAL Dick A. Suggs

JUN 9 1980