	ICO OIL CONSERV ELLANEOUS REP te District Office :	ORTS ON WELL	(Revis SION S	C-103 ed 3-55)
CONDANY	il and Gas Company (Addre WELL NO.	³ // 8 ≤ 0.0 Bex 68	Hobbs, New M	R 35-E
DATE WORK PERFORME	D_11-8-56 to 11-1	-56POOL To	ts of Test of Ca	
Beginning Drillin	 ,		dial Work	

Detailed account of work done, nature and quantity of materials used and results obtained.

In accordance with Form C-102 filed 11-1-56 the following work was performed and results obtained:

Set packer at 10,600' and acidized below packer with 10,000 gallons 15% nonemulaying acid, flushed with 200 barrels oil. On test, well flowed 148 BO and 10 barrels water 19/64" choke 2" tubing in 24 hrs. 203 MOF gas.

FILL	IN	BELOW	FOR	REMEDIAL	WORK	REPORT\$	
Origin	nal	Well Da	ta:				-

DF Elev. 3990 TD 10,720 PBD 10,718 Prod. Int. 10652-10707 Compl Date 7-25-56 Tbng. Dia 2-3/8 Tbng Depth 10,707 Oil String Dia 5-1/2 Oil String Depth 10,729 Perf Interval (s) 10652-10668, 10684-10717, 10684-10707 5 shots per foot.

Open Hole Interval	Producing Formation (s)	Welfemp

RESULTS OF WORKOVER:	BEFORE	AFTER		
Date of Test	11-5-56	11-19-56		
Oil Production, bbls. per day	147	148		
Gas Production, Mcf per day	271	203		
Water Production, bbls. per day	3	10		
Gas-Oil Ratio, cu. ft. per bbl.	1844	1372		
Gas Well Potential, Mcf per day				
Witnessed by N. R. Frasler	Stanolind Oil and Ges Company			
	(Com	pany)		
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of			
Name R. F. Montormuni	my knowledge Name			
Title PROPATION MANULES	Position Production Forman			
Date DEC 2 13 1	Company Stanolind Oil and	Gas Company		

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