Santa Fe, New Mexico

REQUEST FOR (OIL) - (CAR) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

k tanks. G	as must be re	Hobbs, New Mexico 7-26-56	
icheny e	FOLLECTIN	(Place) (Da	
mpany or Oj	ocrator)	(Lease)	
Sec	. 12	T-16-S R-35-E NMPM, Townsend Wolfosmp	Poc
		County. Date Spudded	
e indicate	iocation.		
		Elevation3991 RDB Total Depth	18
		Top oil/gas pay 10,652 Name of Prod. Form Wolfcamp	*********
			0,707 ₀
		Depth to Casing shoe of Prod. String	
		Natural Prod. Test	BOPI
12, T-1	6-S _• R-35-I	E Test after action strot flowed 216	B OPI
and Coment Feet	ing Record Sax	Based on 216 bbls. Oil in 44 Hrs.	Mins
0.50	110	Gas Well Potential	
	440	Size choke in inches 22/64#	
4700	1715		
10 720	74.6	Date first oil run to tanks or gas to Transmission system:7-18-56	
109 (20	14,7	Transporter taking Oil or Gas: Texas-New Mexico Pipeline Comp	a kity
	•••••	Institute I the interior	
•••••			
certify th	at the inform	nation given above is true and complete to the best of my knowledge.	
		19 Standlind Oil and Gas Company	
\bigcirc		X 0 1 0 4 4	
. CONSER	RVATION C	COMMISSION By: A COMMISSION (Signature)	
(/	M	Title Field Superintendent	
\	7 17 1		
		Send Communications regarding well to:	
	ginaar Di s	Send Communications regarding well to: Name Ralph L. Hendrickson	
	IEREBY R d O11 & mpany or O1 , Second e indicate e indicate 12. T-1 and Coment Feet 350 4700	HEREBY REQUESTING O11 & Gas Company or Operator) Sec. 12 e indicate location: 12, T-16-S,R-35- and Cementing Record Feet Sax 350 440 4700 1715 10,720 145	Terrespond of Prod. String 10,652—10,668; 10,684—10,720 Natural Prod. Test. based on acidixing 12, T-16-S as acidixing 10,720 Natural Prod. Test. based on acidixing 10,720 Natural Prod. Test. based on 216 Feet Sax Gas Well Potential. Size choke in inches 22/64.* Date Completed 7-25-56 P.B. 10,720 P.B. 10

•