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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Blackmon
3. Address of Operator 904 Gihls Tower West, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 16S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3982' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On March 5, 1976, MI &RU McVay Drilling Co. Rig No. 4. NU BOP's & GIH w/8½" bit. Drilled surface plug to 40' w/returns being cmt, wood, and iron. Continued in hole - tagged top of 7" casing at 8155'. Ran impression block and then dressed off 7" stub with tapered mill. Had no trouble entering 7" casing with 5-7/8" bit. Continued in hole to 10,633' occasionally circulating out gas bubble. Afterwards set Howco CIBP at 10,615' and dumped 15' of cement on top of same. Perforated Wolfcamp from 10,240'-252' and 10,292'-302' with 2" tubing and packer in hole. Jetted dry with nitrogen - attempted to acidize but packer failed. Ran injection tracer survey and confirmed that fluid was leaving wellbore opposite perfs with no channeling. Released rig on March 20, 1976 and MI completion unit. Attempted to acidize with packer again giving way. Scraped casing wall and acidized with 2000 gals 20%. Swabbed dry. Ran BHP survey on 4-6-76. In 72 hrs, pressure had increased to only 487 psi with bomb at 10,100'. Propose to plug and abandon by setting CIBP at approximately 10,100' and dump 35 sx cement on top. Will also set the following plugs:

40 sx 8100'-8200' across top of 7" stub and Abo
40 sx 6050'-6150' across top of Glorietta
40 sx 4682'-4782' across 9-5/8" shoe at 4732'
40 sx 1820'-1920' across top of salt
10 sx at surface

Verbal permission was obtained from J. Runyan with NMOCC on 4-13-76. Plugging to follow shortly.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE April 13, 1976

Dist. Signed by

Jerry Sexton

Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

XC: 1-JLF, 1-MEC, 1-LMC, 3-NMOCC, 1-Well File

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APR 14 1976

U.S. DEPT. OF JUSTICE
COMM. ON ASSASSINATIONS