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NO. OF COPIES A	ECEIVED					Form C-103	L L L L L L L L L L L L L L L L L L L		
DISTRIBUTION						Supersedes Old C+102 and C-103			
SANTA FE		NEW ME	XICO OIL CONSI	ERVATION COMMISSION		Effective 1-	1-65		
FILE					Г	5a. Indicate Typ	be of Lease		
U.S.G.S.						State	Fee X		
OPERATOR					F	5, State Oil & C	as Lease No.		
	SUNDR	Y NOTICES AND	REPORTS ON	WELLS	. 1				
(DO NOT L	USE THIS FORM FOR PRO USE **APPLICATI	POSALS TO DRILL OR TO ON FOR PERMIT -** (FC	DRM C-101) FOR SUC	H PROPOSALS.)		7. Unit Agreeme	ant Name		
). 01. [y]	GAS					/, Onit Agreena	in traine		
OIL X GAS WELL OTHER-							8. Farm or Lease Name		
V-F Petroleum Inc.						Danglade			
3. Address of Operator						9. Well No.			
1212 Vaughn Building, Midland, Texas 79701						1			
4. Location of Well UNIT LETTER J. 1980 FEET FROM THE East LINE AND 1980 FEET FROM Pool Re Named R-6876						10. Field and F			
UNIT LETTER .	<u>J1</u>	980 FEET FROM	East	LINE AND 1980	FEET FROM	Shoebar	Penn, N.		
	_		Pool	ReNamed R-68		e a faithe an a faithe a faith	44/77494444		
THE SO	uth LINE, SECTIO	"N15T	OWNSHIP <u>16-5</u>	RANGE 35-E	N JAU	XHXHXX	¢////////		
15. Elevation (Show whether DF, RT, GR, etc.)						12. County	<u>, VIIIIIII</u>		
AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII						Lea			
16.	Check	Appropriate Box		ature of Notice, Repo	ort or Oth	er Data			
	NOTICE OF IN		ro moreate r			REPORT OF	-:		
PERFORM REMEDIA	AL WORK	PLUG	AND ABANDON	REMEDIAL WORK		ALT	ERING CASING		
TEMPORARILY ABANDON						PLUG	AND ABANDONMENT		
PULL OR ALTER CA	ASING	CHAN	IGE PLANS	CASING TEST AND CEMENT JO	28 ez				
				OTHER					
OTHER		······	L						
17. Describe Prop	posed or Completed Op	erations (Clearly sta	te all pertinent deta	ails, and give pertinent date:	s, including e	estimated date o	f starting any proposed		
work) SEE R	Cot OTPD (Baker) @ 9	995• dumpe	ad 35' cmt (6 s	x) on	top. Lo	aded hole		
12- 9-75 Set CIBF (Baker) @ 55557 dumped 55 eme (o em, en erp									
10 10 75	w/wtr.	5 did not '	hold prope	rlv: set secor	nd CIBF	a 9900'	; dumped		
12-10-75 CIBP @ 9995 did not hold properly; set second CIBP @ 9900'; dumped 35' cmt (6 sx) on top. Loaded hole w/wtr, held OK.									
	35 Cml (0	3x $3x$ $53/1'$	Bec ¹ d 53	(52,27' of 7" 2	26# N-8	0 csq.			
12-11-75	h = 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1								
12-15-75	35 sx cmt plug @ 5325. Pulled tbg to 4760 & loaded hole and spotted								
	40 av amt	plug e 552	shed both	plugs w/brine	wtr &	salt ge	L. Pulled th		
10 16 75	40 sx cmc	prug. rru	2' Reclá	982.90'. Rar	tba t	0 982.	Loaded		
12-16-75	2-16-75 Shot 9 5/8" csg @ 982'. Rec'd 982.90'. Ran tbg to 982'. Loaded hole w/brine. Spotted 55 sx cmt plug, pulled up to 375' & spotted								
				me pray, part			-		
10 17 75	75 sx plug	•	£ 60+ 10 c	av omt nlug a g	surface	. Erect	ted drv		
12-17-75 Loaded hole w/brine & set 10 sx cmt plug @ surface. <u>Erected</u> dry							<u> </u>		
	hole marke	:L •							
				2					
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		about is the second as	molete to the heet	of my knowledge and belief.					
18. I hereby certi	ily that the information	auove is true and Co	implete to the beat	· · · · · · · · · · · · · · · · · · ·					
7/2/	Innal	V F Vaci	cek	President		DATE 1.	-6-76		
SIGNED									
	1,7.1		C	NL & GAS INSP	ECTO	3	· · ·		
APPROVED BY	11. I late	mu				DATE			

CONDITIONS OF APPROVAL, IF ANY: