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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator V-F Petroleum Inc.		8. Farm or Lease Name Danglade
3. Address of Operator 1212 Vaughn Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 15 TOWNSHIP 16-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Pool North Shoebar (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 3987 GL		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up plugging equipment approximately 12-10-75.
2. Pull rods and tubing.
3. Set CIBP on wire line @ approx. 9995' and dump 35' of cmt on top of CIBP.
4. Calc. stretch and shoot off 7" csg @ approx. 9300', or above freepoint.
5. Pull casing.
6. Plug #2 - run tubing 50' inside 7" stub and pump 100' cmt plug approx 35 sx.
7. Plug #3 - set 45 sx plug (approx 100') @ 8050' (Abo).
8. Plug #4 - set 45 sx plug (approx 100') @ 6155' Glorieta.
9. Plug #5 - set 45 sx plug (approx 100') @ 4760' - 4660' Base of 9-5/8", 50' in and 50' out.
10. Shoot off 9-5/8" csg and pull same.
11. Plug #6 - 45 sx @ approx 1500' at 9-5/8" csg stub.
11. Plug #7 - 85 sx plug @ base of surface casing.
12. Plug #8 - 10 sx at surface.
13. Erect dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V. F. Varice TITLE President DATE 12-2-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: