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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		7. Unit Agreement Name
2. Name of Operator V-F Petroleum Inc.		8. Farm or Lease Name Danglade
3. Address of Operator 1212 Vaughn Building, Midland, Texas 79701		9. Well No. 1
<p>4. Location of Well</p> <p>UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM</p> <p>THE <u>South</u> LINE, SECTION <u>15</u> TOWNSHIP <u>16-S</u> RANGE <u>35-E</u> NMPM.</p>		10. Field and Pool, or Wildcat Shoobar Penn, North
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3,987' GL</p>		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Plug back to zone previously completed from.</p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-2-73 Plugged off Atoka zone perforations @ 11,410 to 11,430' by inserting a blanking tool inside Model D packer @ 11,330'. Perforated 7" casing from 10,954 to 10,989' with 1 shot/ft. or 35 holes.

3-5-73 Acidized perforations 10,954 to 10,989' w/2000 gals. 15% NE acid, and swabbed back load plus 38 bbls. of oil.

3-6-73 Put well on pump.

3-18-73 Pumped 62 bbls. of oil and no water in 24 hrs. GOR 1970-1. Well is completed.

NOTE: This well is now recompleted in the Strawn zone. V-F Petroleum attempted to complete this well in the Atoka but the zone depleted rapidly. V-F now wishes to put this well back on the proration schedule placing it in the Shoobar Pennsylvanian, North Pool just as it was prior to the attempted completion in the Atoka.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President DATE 3-21-73

APPROVED BY [Signature] TITLE OFFICIAL INSPECTOR DATE

CONDITIONS OF APPROVAL, IF ANY: