| N FOR PERMIT TO | DEEPEN | OR PLUG BAC | CK PLUG B | | STATE State Oil 6 State Oil 7 State Oil 7 | Type of Lease FEE X Gas Lease No. | | |
|--|---|--|--|--|--|--|--|--|
| o:HEA 1m Inc. Building, Mi | DEEPEN | single x | PLUG B | | A. Indicate STATE 5. State Oil 6 S. State Oil 6 J. Unit Agree B. Farm or Le Dang 5 A. Well No. 1 10. Field and | Type of Lease FEE X Gas Lease No. | | |
| o:HEA 1m Inc. Building, Mi | DEEPEN | single x | PLUG B | | STATE State Oil 6 State Oil 7 State Oil 7 | FEE X Gas Lease No. | | |
| o:HEA 1m Inc. Building, Mi | DEEPEN | single x | PLUG B | | 5. State Oil 5 6. State Oil 6 7. Unit Agree 8. Farm or Le Dang 9. Well No. 1 10. Field and | Gas Lease No. ement Name pase Name Lade | | |
| o:HEA 1m Inc. Building, Mi | DEEPEN | single x | PLUG B | | 7. Unit Agree 3. Farm or Le Dang 9. Well No. 1 10. Field and | ement Name Pase Name Lade | | |
| o:HEA 1m Inc. Building, Mi | DEEPEN | single x | PLUG B | | 3. Farm or Le Dang 9. Well No. 1 10. Field and | ase Name Lade | | |
| o:HEA 1m Inc. Building, Mi | DEEPEN | single x | PLUG B | | 3. Farm or Le Dang 9. Well No. 1 10. Field and | ase Name Lade | | |
| o:HEA 1m Inc. Building, Mi | DEEPEN | single x | PLUG B | | 3. Farm or Le Dang 9. Well No. 1 10. Field and | ase Name Lade | | |
| ım Inc. Building, Mi | dland, Texa | single x | MULT | | 3. Farm or Le Dang 9. Well No. 1 10. Field and | ase Name Lade | | |
| ım Inc. Building, Mi | dland, Texa | single x | MULT | | Dang B. Well No. 1 10. Field and | lade | | |
| ım Inc. Building, Mi | dland, Texa | single x | MULT | | Dang B. Well No. 1 10. Field and | lade | | |
| ım Inc. Building, Mi | dland, Texa | s 79701 | | | 9. Well No. 1 i0. Field and | | | |
| Building, Mi | dland, Texa | s 79701 | | | <u>l</u> i0, Field and | Pool, or Wildcat | | |
| Building, Mi | dland, Texa | s 79701 | <u> </u> | | | i Pool, or Wildcat | | |
| Building, Mi | dland, Texa | s 79701. | | | | i Pool, or Wildcat | | |
| Building, Mi | dland, Texa | s /9/01 | | 1. | 10. Field and Pool, or Wildcat Townsend Morrow | | | |
| R J LOCA | 1 0001 | | 1212 Vaughn Building, Midland, Texas 79701 | | | | | |
| | ATED 1,900 | FEET FROM THE | East | LINE | | | | |
| | | | | _ | /////// | | | |
| THE South LINE | E OF SEC. 15 | TWP. 16-S RGI | <u>5-</u> 35- | | 711111 | <i>TIMHHHH</i> | | |
| | | | | | 12. County | | | |
| | | | | | | | | |
| <i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i> | | | | | | | | |
| | | | 71777 | 7777777 | 711111 | 20, Rotary or C.T. | | |
| | | | | | | | | |
| | | | | Strawn | | | | |
| | | | | | | 22. Approx. Date Work will start | | |
| | | | | | | Indiedracery | | |
| | | ID CEMENT PROGR | RAM | | | | | |
| SIZE OF CASING | WEIGHT PER FOOT | T SETTING DE | SETTING DEPTH | | CEMENT | EST. TOP | | |
| | the second se | 325 | | | | Circulated | | |
| | | 4.710' | | | | 1,500' | | |
| | | | | | | 9,000' | | |
| | | | | | i | - | | |
| 2-3/8" | 4./ | 10,910 | | | | | | |
| | | | | | | | | |
| above is alre | eady set in | the well. | | | | | | |
| | | | | | | | | |
| _ | \$10,00 P SIZE OF CASING 13-3/8" 9-5/8" 7" 2-3/8" | RT, etc.) 21A. Kind & Status Plug. Bend \$10,000 Blanket Bond PROPOSED CASING AN SIZE OF CASING WEIGHT PER FOO 13-3/8" 35.6 9-5/8" 36 & 40 7" 26,29,32,35 2-3/8" 4.7 above is already set in | RT, etc.) 21A. Kind & Status Plug. Bond 10,980' RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contraction Contraction Contraction $\$10,000$ Blanket None Bond PROPOSED CASING AND CEMENT PROGRES SIZE OF CASING WEIGHT PER FOOT SIZE OF CASING 36 & 40 4,710' 7" 26,29,32,35 | RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor $\$10,000$ Blanket None Bond PROPOSED CASING AND CEMENT PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 13-3/8" 35.6 325' 9-5/8" 36 & 40 4,710' 7" 26,29,32,35 12,978" 2-3/8" 4.7 10,970' above is already set in the well. | 19. Proposed Depth19A. Formation10,980'StrawnRT, etc.)21A. Kind & Status Plug. Bond21B. Drilling ContractorStrawnStrawnBondPROPOSED CASING AND CEMENT PROGRAMSIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF13-3/8"35.6325'3509-5/8"36 & 404,710'20007"26,29,32,3512,978"5002-3/8"4.710,970'above is already set in the well. | Lea I de la colspan 19. Proposed Depth 194. Formation 10, 980' Strawn (Penn) RT, etc.) 21A. Kind & Status Plug. Bond \$21B. Drilling Contractor 10, 980' Strawn (Penn) RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Bond PROPOSED CASING AND CEMENT PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 13-3/8" 35.6 325' 350 9-5/8" 36 & 40 4,710' 2000 7" 26,29,32,35 12,978'' 500 2-3/8" 4.7 10,970' | | |

· ._

Plug off Atoka zone from perforations 11,410' to 11,430' by inserting a blanking tool inside Baker Model D packer set at 11,300' (this will serve as a permanent bridge plug to isolate the Atoka from the rest of the hole).

APPROVAL VALID We plan to reperforate the Strawn zone from 10,954' to 10 FOR 00 DANS UNLESS complete as a pumping oil well. We plan to do this at on DRELING COMMENCED,

EXPIRES 5-26-73

| TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and c | omplete to t | he best of my knowledge and belief. | | | |
|---|--------------|-------------------------------------|---------|---------|---|
| Signed Alter 1 114 11 16 | Title | Wine Progidont | _ Date | 2-23-73 | |
| (This space for State Use) | | STDA HOrig, Signed By | DATE | | |
| THONS OF APPROVAL, IF ANY | | Dist. I, Supv. | _ DATE_ | | - |