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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator V-F Petroleum		8. Farm or Lease Name Danglade Gas Com
3. Address of Operator 1212 Vaughn Building		9. Well No. 1
4. Location of Well UNIT LETTER J 1,980 FEET FROM THE East LINE AND 1,980 FEET FROM THE South LINE, SECTION 15 TOWNSHIP 16-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat Townsend (Atoka-Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3,987 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled old packer and tubing. Replaced old 2-3/8" OD 4.70# J-55 tubing with good reconditioned 2-3/8" OD 4.70# N-80.
2. Squeezed old perforations @ 10,954-980' (Strawn). First stage 100 sx Class "C", did not squeeze. Second stage 50 sx Class H and 75 sx Class C. Squeezed to 5000 psi and reversed out 55 sx.
3. Drilled cement from 10,884' to 10,890' and cleaned hole out to 11,472' (PBTD) and tested squeeze job and casing to 3000 psi for 30 min. Had 15 psi drop in pressure.
4. Displaced water in hole with clean 44° API oil. Perforated 7" casing through tubing (Baker Model Packer set @ 11,330') from 11,417 to 11,435' with 4 swing jet charges/ft.
5. Well kicked off and flowed tubing load and gas into test tank, flowed well to clean up.
6. Ran Potential test. Calculated absolute open flow for 15,200 MCF/day plus 72 bbls. condensate/MMCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Co-owner DATE 1-4-72

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 14 1972

OIL CONSERVATION COMM.
HOBBES W. D.