	NO. OF COPIES RECEIVED							
	DISTRIBUTION							
	SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-				
	FILE		AND	Effective 1-1-65				
		AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS				
	LAND OFFICE							
	TRANSPORTER GAS							
	OPERATOR							
	PRORATION OFFICE							
	Atlantic Richfield Company							
	Address							
	P. O. Box 1978., Roswell, New Mexico 88201							
	Reason(s) for Itling (Check proper bo New Well		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·				
		, Change in Transporter of: Oil Dry G						
	Change in Ownership		ensate					
	If change of ownership give name	· · · · · · · · · · · · · · · · · · ·						
		V F Petroleum 1212 Vaugh		79701				
11	The V. F. Petroleum 1116 DESCRIPTION OF WELL AND	ed previous C-104 as own	er of this lease in erro	pr				
	Lease Name	Well No. Pool Name, Including I	Formation Kind of Leas	se Lease No.				
	F. J. Danglade	1 Shoe Bar Penn	North State, Feder	al or Fee Fee				
	Location							
	Unit Letter J ;	1980 Feet From The South Li	ine and <u>1980</u> Feet From	TheEast				
	Line of Section 15 To	ownship 16S Range	35E , NMPM,	Lea County				
	<u> </u>							
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL G	AS Address (Give address to which appro					
	Texas New Mexico Pipe		P. O. Box 1510, Midlan					
	Name of Authorized Transporter of Ca		Address (Give address to which appro					
	Warren Petroleum Corr		P. O. Box 1589, Tulsa,					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh Yes	8-16-58				
	L	······································						
IV.	COMPLETION DATA	ith that from any other lease or pool,	give comminging order number:	······				
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations							
	Periorations			Depth Casing Shoe				
		TUBING, CASING, AN	D CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
				· · · · · · · · · · · · · · · · · · ·				
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	(t, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Deed, During Test	Oil-Bble.	Water-Bbls.	Gas - MCF				
	Actual Prod. During Test		Hulet - DDIs.					
	l							
	GAS WELL			·				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
71.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION				
				APPROVED JUL 1979, 19				
	I hereby certify that the rules and r Commission have been complied w	with and that the information given	BY APPROVED					
	above is true and complete to the	best of my knowledge and belief.						
			TUTLE SUPERVISOR DISTRICT.					
	R PIITIA		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
	D. L. Shackel ford							
•	(Signa	ntwer	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Sr. Accounting Clerk (Title)		All sections of this form must be filled out completely for allow-					
	July 26, 1971			able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,				
		(Date)		well name or number, or transporter, or other such change of condition.				
		•	Separate Forms C-104 must be filed for each poel in multiply					
