21. Elevations (Show 3,987'		\$10	Kind & Status Plug. B ,000 Blanket B 1ed 6-28-71	19. Proposed D 11,450' and 21B. Drilling C Not yet	Atoka	Sand 22. Approx.	20. Rotary or C.T. Rotary Date Work will start 5-71	
21. Elevations/Shou	whether DF R	T. etc.)	Kind & Status Plue. B	11,450'	Atoka	Sand	Rotary	
					-	1	-	
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TITITITI	<u>IIIIIII</u>					12. County		
AND 1,980'	FEET FROM TH	south	LINE OF SEC. 15	TWP. 16-S	RGE. 35-E NMPM			
4. Location of Well	UNIT LETTER	J	_ LOCATED 1,980	FEET FROM THE	East			
1212 Vaughn Building, Midland, Texas 79701					Wildc	at		
3, Address of Operator							Pool, or Wildcat	
V-F Petrol	eum					1		
2. Name of Operator		OTHER		ZONE L_A		9. Well No.	Dangrade	
011	GAS WELL			SINGLE X	MULTIPLE ZONE		Danglade	
b. Type of Well			DEEPEN X		PLUG BACK	8. Farm or Le	ase Name	
is, type of work					_	/ Unit Agree	ment Name	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					7. Unit Agreement Name			
OPERATOR							******	
LAND OFFICE						.5. State Oil d	Gas Lease No.	
U.S.G.S.						STATE	FEE X	
FILE						5A. Indicate	Type of Lease	
JANIAFE						Revised 1-1-6	5	
SANTA FE	ON		NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101	
		I						

SACKS OF CEMENT EST. TOP SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE 17-1/4" 13-3/8" 35.6 325 350 Circulated 12-1/4" 9-5/8" 36 & 40 4,710' 2000 1,500' 8-3/4" 7" 26,29,32,35 12,978' 500 9,000' 2-3/8" 4.7 10,970'

Casing listed above is already set in the well.

The well is currently producing about 100 BOPM from Pennsylvanian (Strawn) perforations at 10,954-80'. We plan to pack-off the Strawn by setting a production packer at approximately 11,300'(below the present perforations) and perforate the Atoka sand gas zone at 11,410-30'. Proration Unit prescribed by NMOCC for this depth is 320 acres and we are designating the E/2 Section 15 as such unit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and comp Signed	blete to the best of my knowledge and belief. V.F.Vasicek Tule <u>Co-owner, petroleum engineer</u>	Date. 6-25-71	
(This space for State Use)	OIL & GAS INSPECTOR	JUL 9 1971	

CONDITIONS OF APPROVAL, IF ANYI

RECEIVED

JUN 23 1971 OIL CONSERVATION COMM. HOBBЭ, N. M.

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