

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sinclair Oil & Gas Company, 520 East Broadway, Hobbs, New Mexico
(Address)

LEASE F.J. Dangle WELL NO. 1 UNIT Q S 15 T 16 R 35
DATE WORK PERFORMED As Shown POOL North Shore Bar Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Set Bridging Plug & Re-perf.

Detailed account of work done, nature and quantity of materials used and results obtained.
5-16-57: 12930-PR. Devonian. D.A. AS Well Servicing Co.
Set Baker CI Bridging Plug at 12610'. Perf. esp. f/12520-12544 w/64 jet shots. Swab. 110 bbl.
load water with slight show oil and gas in 14 hours. Set Baker CI Bridging plug at 12518'. 1st
squeeze thru perf 12520-12544 with 100 sks. Set 6 hrs. 2nd squeeze with 100 sks. displaced 65 sks.
Perforated esp. f/12494-12509 with 4 jet shots per ft. Acidized thru perf. w/500 gal. mud. Max.
press. 5800#. Min. press. 4800#. Inj. rate 2.4 bbl. per min. Set Baker Magnesium cement
retainer at 12465'. Squeezed perf. f/12494-12504 with 100 sks. cement. Drilled cement retainer
to 12518'. Perforated esp. f/12488-12504 with 4 jet shots per ft. Acid perf with 500 gal. mud
acid. Max. press. 6000#. Min. press. 4800#. Inj. rate 1.8 bbl. per min. Set Baker CI Retainer
at 12483'. Squeezed with 100 sks. cement. Perf. f/12488-12504, Max. press 6000#, reversed out
50 sks. Perf. 12480-12472, 168 jet shots. Acidized perf. f/12430-12472 with 1000 gal. mud.
Max. press. 4500#. Min. 3400#. Inj. rate 2.4 bbl. per min. Drilled cement and pushed bridge to
12930-PR. Set pumping unit. Pumped 38 bbl. new oil (59.6 gravity) and 60 bbl. water in 24
hours. GR 848. Top allowable of 257 bbls. per calendar day.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION
Name E. J. Fisher I hereby certify that the information given
Title _____ above is true and complete to the best of
Date _____ my knowledge.
Position District Supt.
Company Sinclair Oil & Gas Company

