Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPAN	Sinelair Oil & Gas Company, 52 (Addi	28 East Broadway, Hobbs, Mew Mexico
LEASE	J. Banglade WELL NO.	1 UNIT , S 15 T 168 R 35E
DATE W	ORK PERFORMED As Shown	POOL Underlanded
This is a	Report of: (Check appropriate b	lock) Results of Test of Casing Shut-off
	Beginning Drilling Operations	Remedial Work
	Plugging	Completion Report
Detailed	account of work done, nature and	quantity of materials used and results obtained
11-17-56:		rferated from 12638 to 12666' with 4 shots per
11-18-56:	Ran 2" tubing to 12674' with page	sker set at 12457.
11-19-56:	Acidised with 500 gal. mmd acid. Injection rate 2 bbl. per min.	Hax. pressure 5400%. Him. pressure 4800%.
11-21-56:	Acidised with 2000 gal. 20% reg. Injection rate 22 bbl. per min.	acid. Max. pressure 4400%, Min. pressure 2600%.
11-22-56:	Well flowed 242 bbls. new oil the Calculated 24 hour potential 484 Completed as an oil well 11-21-50	
FILL IN	BELOW FOR REMEDIAL WORK	REPORTS ONLY
Original	Well Data:	
DF Elev.	TDPBD	Prod. Int. Compl Date
Thng. Di	iaTbng DepthO	il String Dia Oil String Depth
Perf Inte		
Open Ho	le Interval Produc	ing Formation (s)
RESULT	S OF WORKOVER:	BEFORE AFTER
Date of T	Гest	
Oil Prod	luction, bbls. per day	
Gas Pro	duction, Mcf per day	
Water P	roduction, bbls. per day	
	Ratio, cu. ft. per bbl.	
Gas Wel	l Potential, Mcf per day	
Witness	ed by	
		(Company)
OIL	CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of
Name	9.1 Circles	my knowledge. Name
Title	Facility	Position District Engineer
Date	France Therich	Company Sinclair Oil & Company
	20010C NOV 26 1956	

es:PHR, HFD, File