If A FIELD Townsend mm OPR V-F PETROLEUM co.ord 1 Danglade Cas Com co.ord 1 Danglade Cas Gom class OWF 1980' FSI, 1980' FEL of Sec Class OWDF eI39978 103 J/8'' at 325' W/350 sx Datum Formation Datum onum 103 J/8'' at 4710' W/2000 sx FD 12.978': PBD 11.472' FD IL472' 1065 FL GR RA ID 12.978': PBD 11.472' GOM GOM GR I3.900; IF (Morrow) Perfs 11.417-435' CAOF 15.200 MCFGPD. GOR 13.900; Grav (gas) .636; (Cond) 62.6; SIWHF 3461#
COUNTY IEA COUNTY IEA OPR V-F PETROLEUM COUNTY 1 Danglade Gas Com COUNTY 1980' FSL, 1980' FEL of Sec CLASS OWOF EL3998E 1980' FSL, 1980' FEL of Sec CLASS FORMATION Re-Cmp 3-16-72 FOR MATION DATUM FORMATION CSG & SX. TUBING 13 3/8" at 325' W/350 SX DATUM FORMATION 13 3 /8" at 4710' W/2000 SX 9 5/8" at 4710' W/2000 SX DATUM FORMATION 7" at 12,978' W/500 SX TD 12: 978'; PED 11.472' GOR 13,900;
COUNTY La V-F PETROLEUM OPR V-F PETROLEUM OPR 1 Danglade Cas Com 1 Danglade Cas Com 1 Sec 15, T-16-S, R-35-E Sec Class 1980' FSL, 1980' FEL of Sec CLASS 1980' FSL, 1980' FEL of Sec CLASS Re-Cmp 3-16-72 FCR MATION CSG & SX - TUBING DATUM 13 3/8" at 325' w/350 sx ATO W/2000 sx 9 5/8" at 4710' w/2000 sx FCR MATION 7" at 12,978' w/500 sx FED 11.472' 7" at 12,978' w/500 sx FED 11.472' 700 MCFGPD. GOR 13,900; FED 13.900;
OPR V-1 Janglade Cas Gem 1 Danglade Cas Gem Sec 15, T-16-S, R-35-E Sec 15, T-16-S, R-35-E OWOF EJ3997E 1980' FSI, 1980' FEL of Sec CLASS 1980' FSI, 1980' FEL of Sec DATUM Re-Cmp 3-16-72 FCRMATION DATUM CSG & SX - TUBING 13 25' W/350 SX DATUM 13 3 /8" at 325' W/2000 SX 9 5/8" at 4710' W/2000 SX DATUM 7" at 12,978' W/500 SX DATUM FED 11.472' 7" at 12,978' W/500 SX DATUM FED 11.472' 7" at 12,978' W/500 SX DATUM FED 11.472'
Sec 15, 1-10 Sec 15, 1-10 Sec 15, 1-10 Sec 15, 1-10 Sec 15 CLASS 1980' FSL, 1980' FEL OF Sec CLASS FORMATION DATUM FORMATION DATUM Re-Cmp 3-16-72 FORMATION DATUM FORMATION DATUM FORMATION CsG & sx. TUBING 13 3/8" at 325' w/350 sx 13 3/8" at 4710' w/2000 sx 9 5/8" at 4710' w/2000 sx 9 5/8" at 12,978' w/500 sx 7" at 12,978' w/500 sx FD 12,978' i PED 11,472' FD 11,472' Re IND HC A FD 12,978' is 200 MCFGPD. GOR 13,900;
$\frac{1980' \text{ FGB3}}{\text{Re-Cmp } 3-16-72}$ $\frac{\text{Re-Cmp } 3-16-72}{\text{csg a sx. TUBING}}$ $\frac{133'8'' \text{ at } 325' \text{ w/350 sx}}{133'8'' \text{ at } 4710' \text{ w/2000 sx}}$ $\frac{95'8'' \text{ at } 4710' \text{ w/2000 sx}}{7'' \text{ at } 12,978' \text{ w/500 sx}}$ $\frac{12,978' \text{ w/500 sx}}{7'' \text{ at } 12,978' \text{ w/500 sx}}$
$\frac{1980' \text{ FGB3}}{\text{Re-Cmp } 3-16-72}$ $\frac{\text{Re-Cmp } 3-16-72}{\text{csg a sx. TUBING}}$ $\frac{133'8'' \text{ at } 325' \text{ w/350 sx}}{133'8'' \text{ at } 4710' \text{ w/2000 sx}}$ $\frac{95'8'' \text{ at } 4710' \text{ w/2000 sx}}{7'' \text{ at } 12,978' \text{ w/500 sx}}$ $\frac{12,978' \text{ w/500 sx}}{7'' \text{ at } 12,978' \text{ w/500 sx}}$
Re-Cmp $3-16-72$ FORM CsG a sx. TUBING (350 sx) 13 3 /8" at 325' w/350 sx $(y/2000 \text{ sx})$ 9 5 /8" at 4710' w/2000 sx $(y/2000 \text{ sx})$ 7" at 12,978' w/500 sx $(y/2000 \text{ sx})$ 7" at 12,978' w/500 sx $(y/2000 \text{ sx})$ 7" at 12,978' w/500 sx $(y/2000 \text{ sx})$ 9 5 /8" at 4710' w/2000 sx $(y/2000 \text{ sx})$ 9 5 /8" at 4710' w/2000 sx $(y/2000 \text{ sx})$ 9 5 /8" at 4710' w/2000 sx $(y/2000 \text{ sx})$ 9 5 /8" at 4710' w/2000 sx $(y/2000 \text{ sx})$ 9 5 /8" at 12,978' w/500 sx $(y/2000 \text{ sx})$ 9 5 /8" at 12,978' w/500 sx $(y/2000 \text{ sx})$ 9 5 /8" at 12,978' w/500 sx $(y/2000 \text{ sx})$ 9 5 /8" at 12,978' w/500 sx $(y/2000 \text{ sx})$ 9 5 /8" at 12,978' w/500 sx $(y/2000 \text{ sx})$ 9 5 /8" at 12,978' w/500 sx $(y/2000 \text{ sx})$ 9 7 8 (y/2000 \text{ sx}) $(y/2000 \text{ sx})$ 9 7 8 (y/2000 \text{ sx}) $(y/2000 \text{ sx})$ 9 7 8 (y/2000 \text{ sx}) $(y/2000 \text{ sx})$ 9 7 8 (y/2000 \text{ sx}) $(y/2000 \text{ sx})$ 9 7 8 (y/2000 \text{ sx}) $(y/2000 \text{ sx})$ 9 7 8 (y/2000
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CSG & SX. TUBING 13 3/8" at 325' w/350 SX 9 5/8" at 4710' w/2000 SX 7" at 12,978' w/500 SX 7" at 12,978' w/500 SX TD 12,978'; PED 11,472' TD 12,978'; PED 11,472' TD 12,978'; PED 11,472'
9 5/8" at 12,978' w/500 SX 7" at 12,978' w/500 SX TD 12,978'; PBD 11,472' TD 12,978'; PBD 11,472' ACC GPD. GOR 13,900;
9 5/8" at 12,978' w/500 SX 7" at 12,978' w/500 SX TD 12,978'; PBD 11,472' TD 12,978'; PBD 11,472' ACC GPD. GOR 13,900;
9 5/8" at 12,978' w/500 SX 7" at 12,978' w/500 SX TD 12,978'; PBD 11,472' TD 12,978'; PBD 11,472' ACC GPD. GOR 13,900;
7" at 12;
TD 12,978; PED 11,472 TD 12,978; PED 11,472 GOR 13,900;
LOGS EL GR RA IND HC A <u>TD 12,978'; PBD 11,472'</u> CAOF 15,200 MCFGPD. GOR 13,900; CAOF 15,200 MCFGPD. GOR 13,900;
LOGS EL GR RA IND HC A TD 12,978; PDD MCFGPD. GOR 15,978
LOGS EL GR RA THE TOTAL CAOF 15,200 HOT \sim
11.417-435 or $1461%$
(horrow) Peris (good) 62.6; Sivil
IP (MOI - 636; (COMA)
where agreement.
Distribution limited and publication prohibited by subscribers' agreement. Distribution rights reserved by Williams & Lee Scouting Service, Inc. PROP DEPTH 11,435' TYPE WO
tion limited and publications at Let of Depth
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CONT

DATE

F.R.C. 4-8-72; Opr's Elev. 3987' GL (Orig. Sinclair Oil & Gas Co. #1 Danglade, F. J. (UI18. DIMETALI UII & UAD (U. TI Dangiaue, T. U. comp 11-21-56 thru (Devonian) Perfs 12,638-668', PD 11,435' WC (Morrow) OTD 12,978', OPB 12,938'; ONWO & Re-Cmp 8-16-58 thru (Strawa) Perfs 10,954-980', OPB 11,472' TD 12,978'; PBD 11,472'; COMPLETE Sqzd (10,954-980') w/150 sx 4-4-72 c0 to 11,472' Perf 11,417-435' W/4 SPT Flwd 1299 MCFGPD, .750" orifice, 1 hr, TP 3355# Flwd 2419 MCFGPD, .750" orifice, 1 hr, TP 3196# Fiwd 2419 MORGED, 700 orlince, 1 nr, TP 3190F Flwd 3774 MCFGPD, 750" orifice, 1 hr, TP 2971# Flwd 4889 MCFGPD, 750" orifice, 1 hr, TP 2730# COMPLETION REPORTED ·····

4-8-72

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COUNTY LEA		to-bar X			
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0PR V 1	FETROLEUM, INC.			Δ ² ι.	
<u>l</u>	LEASE MAIDE MINT., F.	: •		ETA	
<u>Sec</u>	<u>15. I-16-5, K-15-6</u>			Ngt .	
! 98	<u>0' FSL, 1980' FEL a</u>	£ Brie		20 水(計)	
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COUNTY LEA FIELD S	hoebar, N.		STALE NM			
OPR V-F PETROLEUM, INC.	V-F PETROLEUM, INC.					
NO 1 LEASE Danglade		API MN 02791 SERIAL OWWO				
Sec 15, T-16-S, R-35-1	£		MAP	<u> </u>		
1980' FSL, 1980' FEL (of Sec		CO-ORD			
D		CLASS	ELEV	L.S.		
Re- 3-15-73	FORMATION	DATUM	FORMATION	DATUM		
13 3/8" at 325' w/350 sx 9 5/8" at 4710' w/2000 sx 7" at 12,978' w/500 sx						
	<u>12,978'</u>	 	PBD 11,330'			

IP (Strawn) Perfs 10,954-989' P 62 BOPD. Pot based on 24 hr test. GOR 1871; Grav NR

CONTR	OPRS ELEV	3987'GL	PD	11,330'	TYPE WO

	F.R.C. 4-7-73 (Strawn) (Orig. Sinclair Oil & Gas Co., comp 11-21-56 thru (Devonian) Perfs 12,638-668', OTD 12,978', OPB 12,938'; OWWO & Re-Cmp 8-16-58 thru (Strawn) Perfs 10,954-980', OPB 11,472'; OWWO & Re-Cmp 3-16-72 thru (Morrow) Perfs 11,417-435', OPB 11,472')
4-2-73	TD 12,978'; PBD 11,330'; COMPLETE PB to 11,330'
4-7-73	Perf 10,954-989' w/l SPF Acid (10,954-989') 2000 gals (15%) COMPLETION REPORTED



N NEXICO OIL CONSERVATION COMMIS WELL LC CATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Elfective 1-1-65

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		All distances must be f	om the outer bou	ndarian of the Se	cuon.	
Operator			Lease		_	Well No.
V-F Petro	oleum Inc.		X_	Dangla	de	1
Unit Letter	Section	Township	Range	Coun	ty	
J	15	16-S	35-	E	Lea	
Actual Footage Loca						
1980'	leet from the	South line and	1980 '	feet from	the East	line
Cround Level Elev:	Producing Fo		Pool	4/ /		edicated Acreage:
	-	fcamp	Shoebar	Pennsylv	anian, N.	120 Астев
3987'						plat below
2. If more th	an one lease is	ated to the subject we dedicated to the well	, outline each	and identify	the ownership the	reof (both as to working
interest an	id royalty).	•	RI: 1/3	X 1/0 V	iola Catchi	ngs de Fet
All WI 3. If more tha dated by co	: V-F Pet: in one lease of ommunitization,	COLEUM lifferent ownership is o unitization, force-pooli	2/3 ledicated to th ng. etc?	x 1/0 r ne well, have	the interests of a	de Est. all owners been consoli-
Yes	·	nswer is "yes," type o				
this form if	[necessary.)		······································			ed. (Use reverse side of
No allowab forced-pool sion.	le will be assign ling, or otherwise	ned to the well until all)or until a non-standar	interests hav d unit, elimina	e been consol ting such inte	lidated (by comm crests, has been a	unitization, unitization, upproved by the Commis-
						CERTIFICATION
	1		Section :	15		
	l		sección .			
	1		l		1 1	rtify that the information con-
	ł		1 I		1 1	in is true and complete to the
	1		i		best of my.	knowledge and belief.
	1		1			Vanede.
	·					F. Vasicek
	ł		1		Position	
	1		1		Pr	esident
		B	25 L T		Company	
т - 1	16 - S	R	- 35 - E	,	V-F F	etroleum Inc.
	1		I		Date	
	1		1		6-19	-75
	1		1			
	¹ #					
	1	V-F P	etr.		I hereby a	ertify that the well location
						his plat was plotted from field
	i i	1				tual surveys made by me or
		• ¹ •				upervision, and that the same
	_ J					d correct to the best of my
	ł					
	4		4		knowledge	ana Dellel.
			+ -			
	l.	120 a				
	1	140 a			Date Surveye	đ
	i.		Ĺ			
	i i				Registered Pi and/or Land :	rofessional Engineer Surveyor
	1	Dangl	ade			
				and the second	Certificate N	
		P. 3000		pars and the		
1	190 1920 1650 1	80 2310 2640 200	1 1 500 1	000 800	0	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

riotis - ^2 Supers - C-128 Effer -1-65

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			All distar	ices must be fi		boundaries of	the Section.		Well No.
Operator V-F Petro	ດໄອນຫ				F. J. Danglade				1
Unit Letter	Sectio		Township		Range	<u>_</u>	County		
J		15	1	6-S		35-Е		Lea	
Actual Footage Loo	ation o	Well:	Feet		1,980	,		South	line
1,980		from the Producing Form	East	line and	Pool	100	t from the		Dedicated Acreager
Ground Level Elev. 3,987			(Penn)		Wildca	t			320 Acres
320-a 2. If more th interest a show on 3. If more th dated by o Yes Designation If answer	cre l han om nd roy plat an one commun [X] of H is "n	Init outli e lease is alty). The r . Leases lease of di nitization, u No If an Pooled Uni o;' list the o	ned in dedicated coyalty outlin fferent own nitization, swer is " t (Comm owners an	Red to the well ownership ed in Yel mership is o force-pooli yes,' type o unitizati d tract desc	, outline) is hig low. ledicated ng.etc? f consolid on agre riptions w	each and ide hly diver to the well, ation ement) is hich have a	ntify the sified have the now be ctually be	ownership th and would interests of eing circu en consolid	he plat below. hereof (both as to working d be difficult to all owners been consoli- ulated for signature ated. (Use reverse side of
		11.1	ed to the w or until a	vell until all non-standar	l interests d unit, eli	have been minating suc	consolida ch interes	ted (by com ts, has been	munitization, unitization, approved by the Commis- CERTIFICATION
	V-F	Petr.		V-F I	etr.	V-F F	Petr.		
	10) 00% 1		100)%	100)%	tained he	certify that the information con- arein is true and complete to the hy knowledge and belief.
		 				40_ac	res	Position Co-OW Company V-F P Date	Fullinwider
	100	acres							
V-F Pet 100%	:r.,	field 1005		G		V-F 1 100 		shown of notes of under my is true	certify that the well location in this plat was plotted from field factual surveys made by me or y supervision, and that the same and correct to the best of my ge and belief.
		+ _ 40 a	cres	<u>V_F</u> _P		+			
		•		50% Atlanti	c Rich-	1		Date Surve	ayed
				field 50%					d Professional Engineer ad Surveyor
	120	acres		80 ac	res	80 a	cres	Certificat	e No.
	-		187 2310	26 40 20	00 1500		6 09	0	
0 330 660	90	1320 1650 19							

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RECEIVED

JUL 11971 OIL CONSERVATION COMM. HOBBS, N. M.